API Well Number: 43013521210000

FORM 3

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

AMENDED REPORT ☐

APPLICATION FOR PERMIT TO DRILL

	1. WELL NAME and NUMBER Ute Tribal 2-13A3
2. TYPE OF WORK DRILL NEW WELL ● REENTER P&A WELL ○ DEEPEN WELL ○	**3. FIELD OR WILDCAT** BLUEBELL
4. TYPE OF WELL Oil Well Coalbed Methane Well: NO	**5. UNIT or COMMUNITIZATION AGREEMENT NAME**
6. NAME OF OPERATOR EP ENERGY E&P COMPANY, L.P.	**7. OPERATOR PHONE** 713 997-5038
8. ADDRESS OF OPERATOR 1001 Louisiana, Houston, TX, 77002	**9. OPERATOR E-MAIL** maria.gomez@epenergy.com
10. MINERAL LEASE NUMBER (FEDERAL, INDIAN, OR STATE) 1420H623868 — **11. MINERAL OWNERSHIP** FEDERAL ○ INDIAN ● STATE ○ FEE ○	**12. SURFACE OWNERSHIP** FEDERAL ○ INDIAN ● STATE ○ FEE ○
13. NAME OF SURFACE OWNER (if box 12 = 'fee')	**14. SURFACE OWNER PHONE (if box 12 = 'fee')**
15. ADDRESS OF SURFACE OWNER (if box 12 = 'fee')	**16. SURFACE OWNER E-MAIL (if box 12 = 'fee')**
17. INDIAN ALLOTTEE OR TRIBE NAME (if box 12 = 'INDIAN') — **18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS** YES ○ (Submit Commingling Application) NO ●	**19. SLANT** VERTICAL ● DIRECTIONAL ○ HORIZONTAL ○

20. LOCATION OF WELL	FOOTAGES	QTR-QTR	SECTION	TOWNSHIP	RANGE	MERIDIAN
LOCATION AT SURFACE	895 FSL 1570 FWL	SESW	13	1.0 S	3.0 W	U
Top of Uppermost Producing Zone	895 FSL 1570 FWL	SESW	13	1.0 S	3.0 W	U
At Total Depth	895 FSL 1570 FWL	SESW	13	1.0 S	3.0 W	U

21. COUNTY DUCHESNE	**22. DISTANCE TO NEAREST LEASE LINE (Feet)** 895	**23. NUMBER OF ACRES IN DRILLING UNIT** 640
	25. DISTANCE TO NEAREST WELL IN SAME POOL (Applied For Drilling or Completed) 1300	**26. PROPOSED DEPTH** MD: 15800 TVD: 15800
27. ELEVATION - GROUND LEVEL 6371	**28. BOND NUMBER** RLB0009692	**29. SOURCE OF DRILLING WATER / WATER RIGHTS APPROVAL NUMBER IF APPLICABLE** Upper Country Water

Hole, Casing, and Cement Information

String	Hole Size	Casing Size	Length	Weight	Grade & Thread	Max Mud Wt.	Cement	Sacks	Yield	Weight
Cond	20	13.375	0 - 1000	54.5	J-55 LT&C	8.8	Class G	1241	1.15	15.8
Surf	12.25	9.625	0 - 7200	40.0	N-80 LT&C	9.5	35/65 Poz	1629	2.14	12.0
							Premium Lite High Strength	191	1.33	14.2
I1	8.75	7	0 - 12100	29.0	P-110 LT&C	12.0	Premium Lite High Strength	314	2.31	12.0
							Premium Lite High Strength	91	1.91	12.5
L1	6.125	4.5	11900 - 15800	13.5	P-110 LT&C	16.0	50/50 Poz	328	1.41	16.4

ATTACHMENTS

VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES

☑ WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER	☑ COMPLETE DRILLING PLAN
☐ AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)	☐ FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER
☐ DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY DRILLED)	☑ TOPOGRAPHICAL MAP

NAME Maria S. Gomez	**TITLE** Principal Regulatory Analyst	**PHONE** 713 997-5038
SIGNATURE	**DATE** 04/03/2013	**EMAIL** maria.gomez@epenergy.com

API NUMBER ASSIGNED
43013521210000

APPROVAL

Permit Manager

RECEIVED: April 11, 2013

Ute Tribal 2-13A3
Sec. 13, T1S, R3W
DUCHESNE COUNTY, UT

EP ENERGY E&P COMPANY, L.P.

DRILLING PROGRAM

1. **Estimated Tops of Important Geologic Markers**

Formation	Depth
Green River (GRRV)	7,201'
Green River (GRTN1)	8,459'
Mahogany Bench	9,359'
L. Green River	10,686'
Wasatch	11,974'
T.D. (Permit)	15,800'

2. **Estimated Depths of Anticipated Water, Oil, Gas or Mineral Formations:**

Substance	Formation	Depth
	Green River (GRRV)	7,201'
	Green River (GRTN1)	8,459'
	Mahogany Bench	9,359'
Oil	L. Green River	10,686'
Oil	Wasatch	11,974'

3. **Pressure Control Equipment:** (Schematic Attached)

A 4.5" by 20.0" rotating head on structural pipe from surface to 1,000'. A 4.5" by 13 3/8" Smith Rotating Head and 10M Annular from 1,000' to 7,200' on Conductor. A 10M BOP stack, 10M Annular, and 10M kill lines and choke manifold used from 7,200' to 12,100'. A 10M BOE w/rotating head, 10M annular, blind rams & mud cross from 12,100' to TD. The BOPE and related equipment will meet the requirements of the 5M and 10M system.

OPERATORS MINIMUM SPECIFICATIONS FOR BOPE:

The surface casing will be equipped with a flanged casing head of 5M psi working pressure. An 11" 10M x 11" 10M spool, 11" x 10M psi BOP and 10M psi Annular will be nippled up on the surface casing and tested to 250 psi low test / 6,000 psi high test for 10 minutes each prior to drilling out. The surface casing will be tested to 1,000 psi. for 30 mins. Intermediate casing will be tested to the greater of 1500 psi or 0.22 psi/ft. The choke manifold equipment, upper Kelly cock, floor safety valves will be tested to 10M psi. The annular preventer will be tested to 250 psi low lest and 6,000 psi high test. The 10M BOP will be installed

with 3 ½" pipe rams, blind rams, mud cross and rotating head from intermediate shoe to TD. The BOPE will be hydraulically operated.

In addition, the BOP equipment will be tested after running intermediate casing, after any repairs to the equipment and at least once every 30 days. Pipe and blind rams will be activated on each trip, annular preventer will be activated weekly and weekly BOP drills will be held with each crew.

Statement on Accumulator System and Location of Hydraulic Controls:

The rig that will drill this well is to be determined. Operations will commence after approval of this application. Manual and/or hydraulic controls will be in compliance with 5M and 10M psi systems.

Auxiliary Equipment:

A) Pason monitoring systems with gas monitor 1,000' – TD.
B) Mud logger with gas monitor – 1,000' to TD
C) Choke manifold with one manual and one hydraulic operated choke
D) Full opening floor valve with drill pipe thread
E) Upper and lower Kelly cock
F) Shaker, de-sander and de-silter, and centrifuge.

4. **Proposed Casing & Cementing Program:**

Please refer to the attached Wellbore Diagram.
All casing will meet or exceed the following design safety factors:

- Burst = 1.00
- Collapse = 1.125
- Tension = 1.2 (including 100k# overpull)

Cement design calculations will be based on: 25% excess over gauge hole in the liner section, 10% excess over gauge hole in the intermediate section, and 75% excess on the lead and 50% excess on the tail over gauge hole volume for the surface hole. Actual volumes pumped will be a minimum of the volumes stated above, however, actual hole size will be based on caliper logs in the liner and intermediate sections. Gauge hole will be used for the surface section.

5. **Drilling Fluids Program:**

Proposed Mud Program:

Interval	Type	Mud Weight
Surface	WBM	8.8 – 9.5
Intermediate	WBM	9.5 – 12.0
Production	WBM	12.0 – 16.0

Anticipated mud weights are based on actual offset well bottom-hole pressure data. Mud weights utilized may be somewhat higher to allow for trip margin and to provide hole stability for running logs and casing.

Visual mud monitoring equipment will be utilized.

6. **Evaluation Program**:

Logs:
Mud Log: 1,000' - TD.
Open Hole Logs: Gamma Ray, Neutron-Density, Resistivity, Sonic, from base of surface casing to TD.

7. **Abnormal Conditions:**

Maximum anticipated bottomhole pressure calculated at 15,800' TD equals approximately 13,146 psi. This is calculated based on a 0.832 psi/foot gradient (16.0 ppg mud density at TD).

Maximum anticipated surface pressure equals approximately 9,670 psi (bottomhole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/ft).

Maximum anticipated surface pressure based on frac gradient at 7" casing shoe is 0.8 psi/ft at 12,100' = 9,680 psi

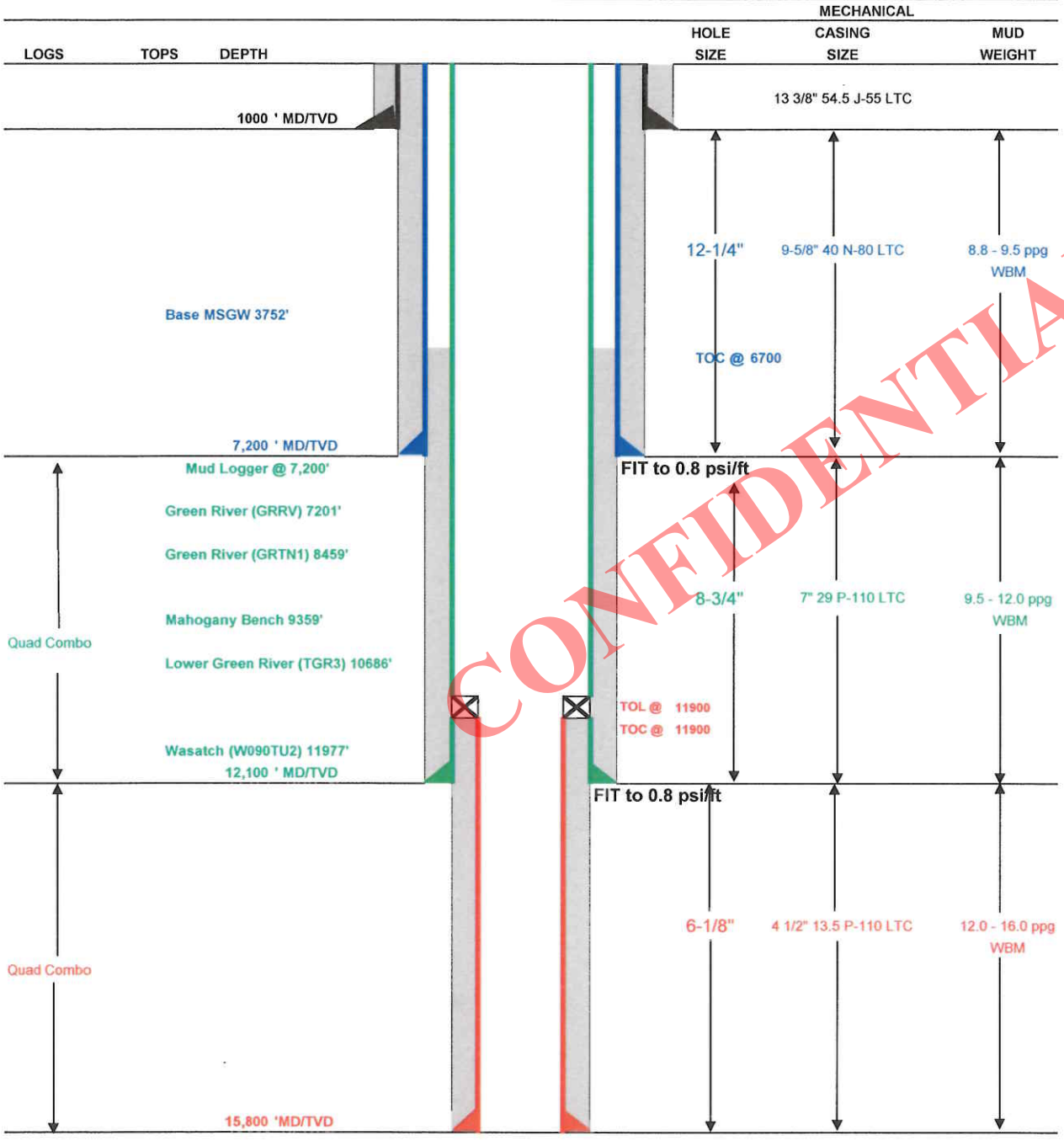
BOPE and casing design will be based on the lesser of the two MASPs which is 9,670 psi.

8. **OPERATOR REQUESTS THAT THE PROPOSED WELL BE PLACED ON CONFIDENTIAL STATUS.**

EP ENERGY

Drilling Schematic

Company Name:	EP ENERGY	**Date:**	August 14, 2012
Well Name:	Ute Tribal 2-13A3	**TD:**	15,800
Field, County, State:	Altamont - Bluebell, Duchesne, Utah	**AFE #:**	
Surface Location:	Sec 13 T1S R3W 895' FSL 1570' FEL	**BHL:**	Straight Hole
Objective Zone(s):	Green River, Wasatch	**Elevation:**	6371
Rig:	TBD	**Spud (est.):**	November 1, 2012
BOPE Info:	5.0 x 13 3/8 rotating head from1,000' to 7,200' 11 5M BOP stack and 5M kill lines and choke manifold used from 7,200' to 12,100' 11 10M BOE w/rotating head, 5M annular, 3.5 rams, blind rams & mud cross from 12,100' to TD		



DRILLING PROGRAM

CASING PROGRAM	SIZE	INTERVAL		WT.	GR.	CPLG.	BURST	COLLAPSE	TENSION
CONDUCTOR	13 3/8"	0	1000	54.5	J-55	LTC	2,730	1,140	1,399
SURFACE	9-5/8"	0	7200	40.00	N-80	LTC	3,090	5,750	820
INTERMEDIATE	7"	0	12100	29.00	P-110	LTC	11,220	8,530	797
PRODUCTION LINER	4 1/2"	11900	15800	13.50	P-110	LTC	12,410	10,680	338

CEMENT PROGRAM		FT. OF FILL	DESCRIPTION	SACKS	EXCESS	WEIGHT	YIELD
CONDUCTOR		1000	Class G + 3% CACL2	1241	100%	15.8 ppg	1.15
SURFACE	Lead	6,700	Boral Craig POZ 35%, Mountain G 65%, Bentonite Wyoming 8%, Silicate 5 lbm/sk, Pol-E Flake 0.125 lbm/sk, Kwik Seal 0.25 lb/sk	1629	75%	12.0 ppg	2.14
	Tail	500	Halco-light premium+3 lb/sk Silicate+0.3% Econolite+1% Salt+0.25 lbm/sk Kol-Seal+0.24 lb/sk Kwik Seal+ HR-5	191	50%	14.2 ppg	1.33
INTERMEDIATE	Lead	4,400	Halco-Light-Premium+4% Bentonite+0.4% Econolite+0.2% Halad322+3 lb/sk Silicalite Compacted+0.8% HR-5+ 0.125 lb/sk Poly-E-Flake	314	10%	12.0 ppg	2.31
	Tail	1,000	Halco-Light-Premium+0.2% Econolite+ 0.3% Versaset+0.2% Halad322+0.8% HR-5+ 0.3% SuperCBL+ 0.125 lb/sk Poly-E-Flake	91	10%	12.5 ppg	1.91
PRODUCTION LINER		3,900	Halco- 50/50 Poz Premium Cement+20% SSA-1+0.3% Super CBL+ 0.3% Halad-344+0.3% Halad-413+ 0.2% SCR-100+ 0.125 lb/sk Poly-E-Flake + 3 lb/sk Silicat	328	25%	13.40	1.41

FLOAT EQUIPMENT & CENTRALIZERS	
CONDUCTOR	PDC drillable guide shoe, 1 joint, PDC drillable float collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing.
SURFACE	PDC drillable guide shoe, 1 joint casing, PDC drillable float collar & Stage collar. Thread lock all float equipment. Install bow spring centralizers on the bottom 3 joints of casing & every 3rd joint thereafter.
INTERMEDIATE	PDC drillable 10M,P-110 float shoe, 1 joint, PDC drillable 10M, P-110 float collar. Thread lock all float equipment. Maker joint at 8,000'.
LINER	Float shoe, 1 joint, float collar. Thread lock all FE. Maker joints every 1000'.

PROJECT ENGINEER(S): Joe Cawthorn 713-997-5929

MANAGER: Tommy Gaydos

EL PASO E&P COMPANY, L.P.

UTE 2-13A3
SECTION 13, T1S, R3W, U.S.B.&M.
DUCHESNE COUNTY, UTAH

FROM THE INTERSECTION OF 4000 NORTH AND 12000 WEST IN BLUEBELL UTAH PROCEED EAST 1.12 MILES ON A PAVED COUNTY ROAD TO AN INTERSECTION;

TURN LEFT AND TRAVEL NORTHERLY 1.39 MILES ON GRAVEL ROAD TO AN INTERSECTION;

TURN RIGHT ON GRAVEL ROAD AND TRAVEL EASTERLY 2.12 MILES TO THE BEGINNING OF THE ACCESS ROAD;

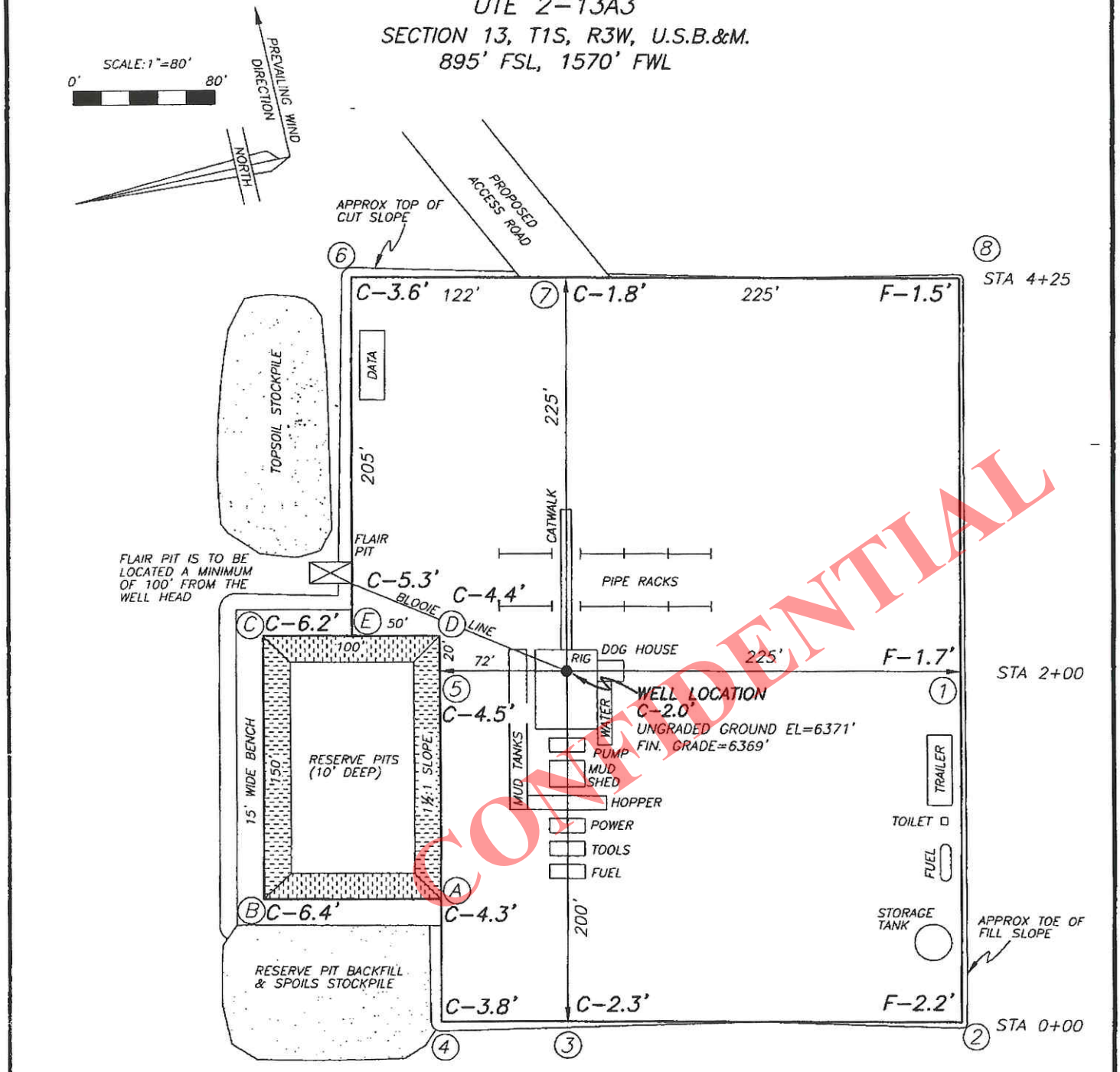
TURN LEFT AND FOLLOW FLAGS NORTH AND THEN WESTERLY 0.28 MILES TO THE PROPOSED LOCATION;

TOTAL DISTANCE FROM THE INTERSECTION OF 4000 NORTH AND 12000 WEST IN BLUEBELL, UTAH IS APPROXIMATELY 4.91 MILES.

EL PASO E & P COMPANY, L.P.

FIGURE #1

LOCATION LAYOUT FOR
UTE 2-13A3
SECTION 13, T1S, R3W, U.S.B.&M.
895' FSL, 1570' FWL



LICENSED LAND SURVEYOR
No. 148951
JERRY D. ALLRED
14 Apr '09
STATE OF UTAH

17 MAR 2009 01-128-074

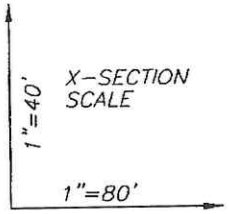
JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS
1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

EL PASO E & P COMPANY, L.P.

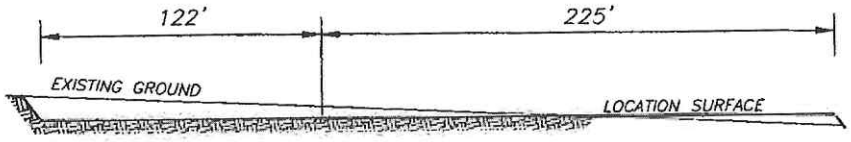
FIGURE #2

LOCATION LAYOUT FOR
UTE 2-13A3

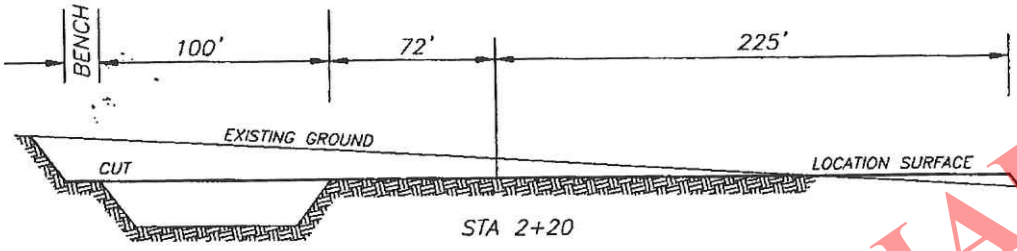
SECTION 13, T1S, R3W, U.S.B.&M.
895' FSL, 1570' FWL



NOTE: ALL CUT/FILL SLOPES ARE 1½:1 UNLESS OTHERWISE NOTED



STA 4+25



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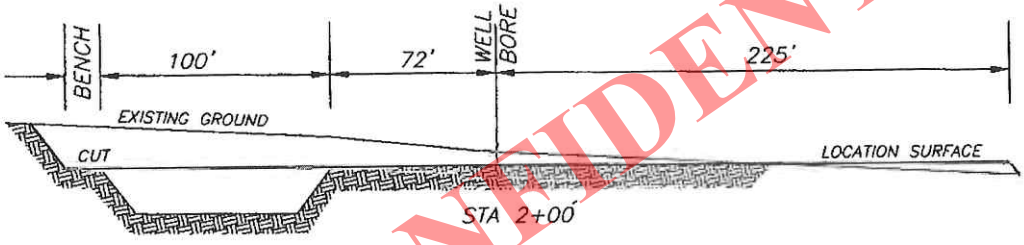

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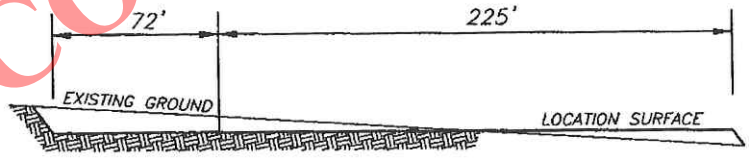


STA 0+00

APPROXIMATE YARDAGES

TOTAL CUT (INCLUDING PIT) = 21,676 CU. YDS.

PIT CUT	=	4250 CU. YDS.
TOPSOIL STRIPPING: (6")	=	3018 CU. YDS.
REMAINING LOCATION CUT	=	14,408 CU. YDS

TOTAL FILL = 2106 CU. YDS.

JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS
1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

7 APR 2009 01-128-074

LOCATION USE AREA
AND
ACCESS ROAD RIGHT-OF-WAY SURVEY FOR

ELPASO E&P COMPANY, L.P.

UTE 2-13A3

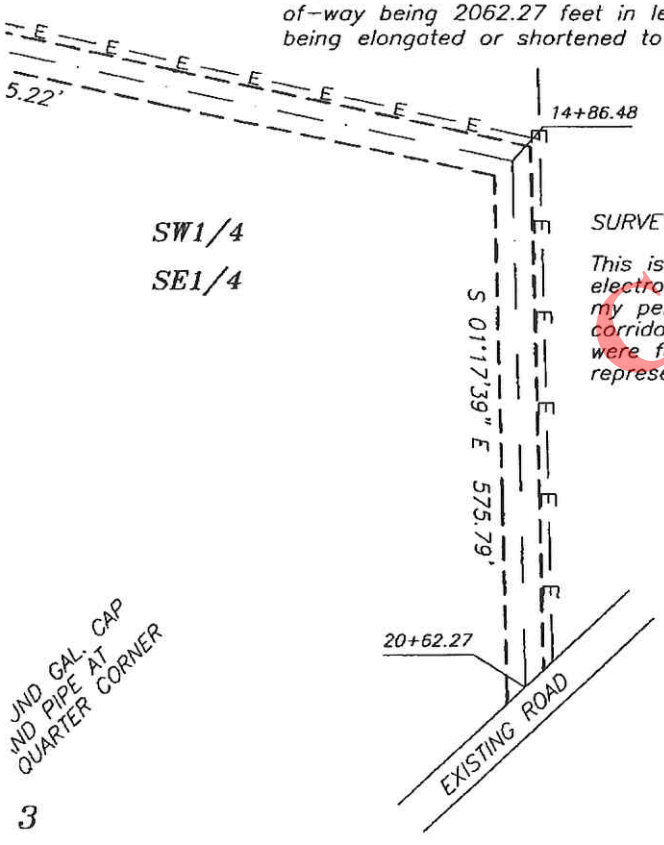
SW¼SW¼, SE¼SW¼, SW¼SE¼ OF SECTION 13, T1S, R3W, U.S.B.&M.
DUCHESNE COUNTY, UTAH

USE AREA DESCRIPTION

Commencing at the South Quarter Corner of Section 13, Township 1 South, Range 3 West of the Uintah Special Base and Meridian;
Thence North 56°05'00" West 1066.41 feet to the TRUE POINT OF BEGINNING;
Thence North 77°21'27" West 475.00 feet;
Thence North 12°38'33" East 472.00 feet;
Thence South 77°21'27" East 475.00 feet;
Thence South 12°38'33" West 472.00 feet to the TRUE POINT OF BEGINNING,
containing 5.15 acres.

ACCESS ROAD CORRIDOR RIGHT-OF-WAY DESCRIPTION

A 40 feet wide access road corridor right-of-way over part of Section 13, Township 1 South, Range 3 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows:
Commencing at the South Quarter Corner of said Section 13;
Thence North 43°53'37" West 1191.20 feet to the TRUE POINT OF BEGINNING on the East line of the Elpaso E & P Co. Ute 2-13A3 well location;
Thence North 64°06'06" East 321.26 feet;
Thence South 77°21'00" East 1165.22 feet;
Thence South 01°17'39" East 575.79 feet to the North line of an existing road. Said right-of-way being 2062.27 feet in length containing 1.89 acres. The sidelines of said right-of-way being elongated or shortened to intersect said use boundary and existing road.



SURVEYOR'S CERTIFICATE

This is to certify that this plat was prepared from the field notes and electronic data collector files of an actual survey made by me, or under my personal supervision, of the use area and access road and pipeline corridor right-of-way shown hereon, and that the monuments indicated were found or set during said survey, and that this plat accurately represents said survey to the best of my knowledge.

PROFESSIONAL LAND SURVEYOR
No. 148951
JERRY D. ALLRED
14 Apr '09
STATE OF UTAH

Jerry D. Allred, Professional Land Surveyor,
Certificate 148951 (Utah)

JERRY D. ALLRED AND ASSOCIATES
SURVEYING CONSULTANTS
1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

10 APR 2009 01-128-074

API Well Number: 43013521210000

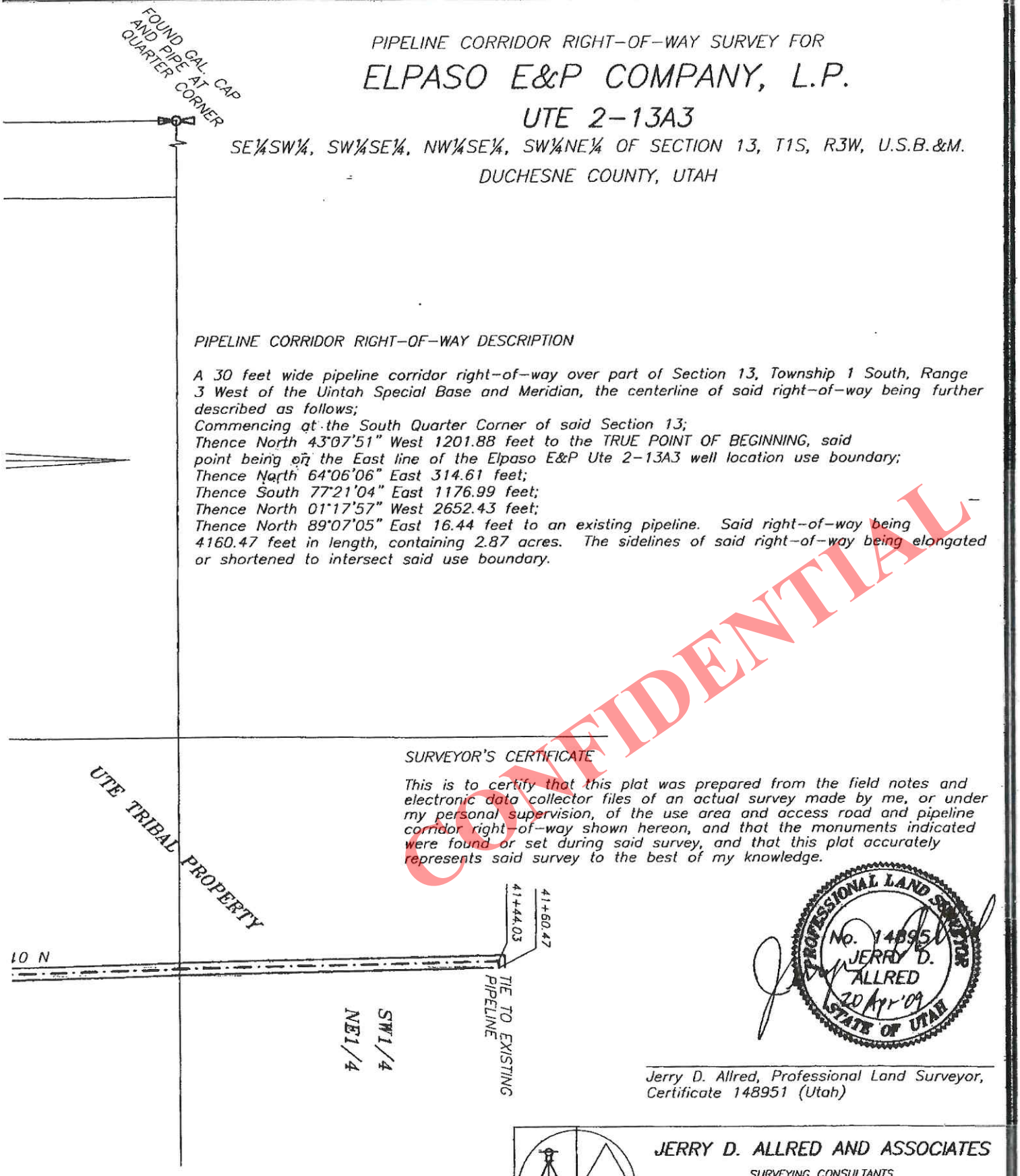
PIPELINE CORRIDOR RIGHT-OF-WAY SURVEY FOR

ELPASO E&P COMPANY, L.P.

UTE 2-13A3

SE¼SW¼, SW¼SE¼, NW¼SE¼, SW¼NE¼ OF SECTION 13, T1S, R3W, U.S.B.&M.

DUCHESNE COUNTY, UTAH



PIPELINE CORRIDOR RIGHT-OF-WAY DESCRIPTION

A 30 feet wide pipeline corridor right-of-way over part of Section 13, Township 1 South, Range 3 West of the Uintah Special Base and Meridian, the centerline of said right-of-way being further described as follows;
Commencing at the South Quarter Corner of said Section 13;
Thence North 43°07'51" West 1201.88 feet to the TRUE POINT OF BEGINNING, said point being on the East line of the Elpaso E&P Ute 2-13A3 well location use boundary;
Thence North 64°06'06" East 314.61 feet;
Thence South 77°21'04" East 1176.99 feet;
Thence North 01°17'57" West 2652.43 feet;
Thence North 89°07'05" East 16.44 feet to an existing pipeline. Said right-of-way being 4160.47 feet in length, containing 2.87 acres. The sidelines of said right-of-way being elongated or shortened to intersect said use boundary.

SURVEYOR'S CERTIFICATE

This is to certify that this plat was prepared from the field notes and electronic data collector files of an actual survey made by me, or under my personal supervision, of the use area and access road and pipeline corridor right-of-way shown hereon, and that the monuments indicated were found or set during said survey, and that this plat accurately represents said survey to the best of my knowledge.

PROFESSIONAL LAND SURVEYOR No. 148951 JERRY D. ALLRED 20 Apr '09 STATE OF UTAH

Jerry D. Allred, Professional Land Surveyor, Certificate 148951 (Utah)

JERRY D. ALLRED AND ASSOCIATES
SURVEYING CONSULTANTS
1235 NORTH 700 EAST--P.O. BOX 975
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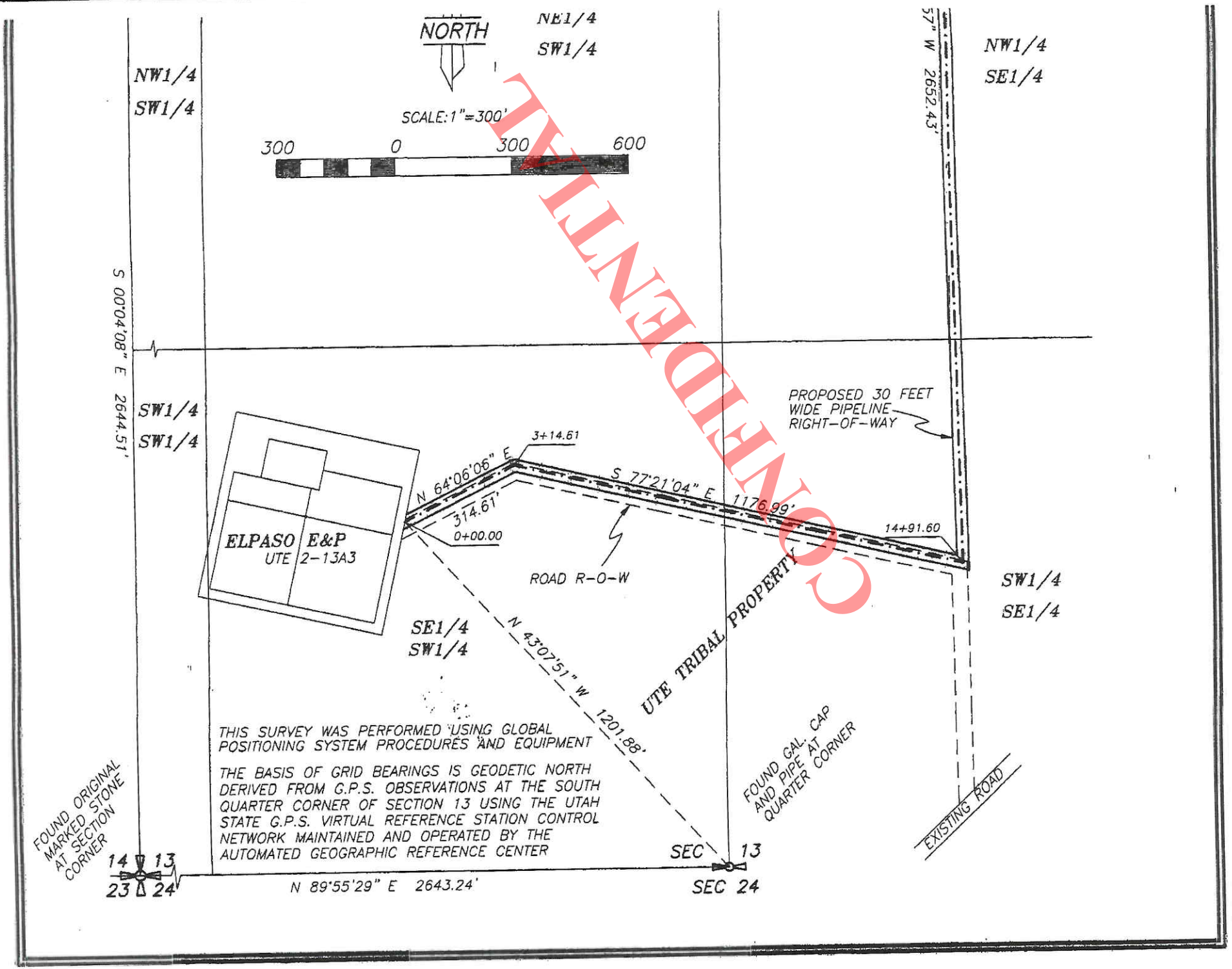


LOCATION SURFACE USE AREA AND ACCESS ROAD CORRIDOR RIGHT-OF-WAY SURVEY
FOR
EL PASO E&P COMPANY, L.P.
SW¼SW¼, SE¼SW¼, SW¼SE¼, OF SECTION 13, T1S, R3W, U.S.B.&M.

LOCATION SURFACE USE AREA=5.15 ACRES

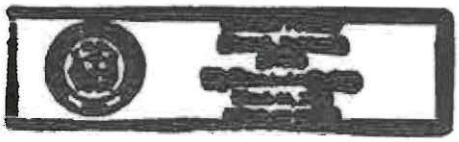
TOTAL ACCESS ROAD CORRIDOR RIGHT-OF-WAY ON UTE TRIBAL LANDS:

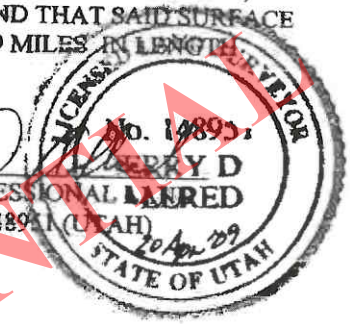
TOTAL LENGTH OF ACCESS ROAD RIGHT-OF-WAY IS 2062.27 FEET OR 0.39 MILES.
WIDTH OF RIGHT-OF-WAY IS 40' (20' PERPENDICULAR ON EACH SIDE OF THE CENTERLINE).
CONTAINS 1.89 ACRES, MORE OR LESS.

ENGINEER'S AFFIDAVIT

STATE OF UTAH)
COUNTY OF DUCHESNE)

JERRY D. ALLRED, BEING FIRST DULY SWORN DEPOSES AND STATES THAT HE IS THE PROFESSIONAL LAND SURVEYOR, FOR EL PASO E&P COMPANY, L.P., THAT THESE SURVEYS WERE MADE BY HIM (OR UNDER HIS SUPERVISION): THAT HE HAS EXAMINED THE FIELD NOTES OF THE SURVEYS OF THE LOCATION SURFACE USE AREA AND THE ACCESS ROAD CORRIDOR RIGHT-OF-WAY AS DESCRIBED AND SHOWN ON THIS MAP, THAT THIS MAP WAS PREPARED UNDER HIS DIRECTION FROM SAID FIELD NOTES; AND THAT SAID SURFACE USE AREA IS 5.15 ACRES IN AREA AND THAT SAID ACCESS ROAD RIGHT-OF-WAY, 0.39 MILES IN LENGTH, BEGINNING AND ENDING AS SHOWN ON THIS MAP IS ACCURATELY REPRESENTED.





JERRY D. ALLRED PROFESSIONAL LAND SURVEYOR/CERT. NO 148951 (UTAH)

ACKNOWLEDGMENT

SUBSCRIBED ANS SWORN BEFORE ME THIS 20th DAY OF April 2009.

MY COMMISSION EXPIRES 03-04-09

NOTARY PUBLIC

APPLICANTS CERTIFICATE

I,_____, DO HEREBY CERTIFY THAT I AM THE AGENT FOR EL PASO E&P COMPANY, L.P., HEREINAFTER DESIGNATED THE APPLICANT; THAT JERRY D. ALLRED WHO SUBSCRIBED TO THE FOREGOING AFFIDAVIT, IS EMPLOYED BY THE APPLICANT AS A LAND SURVEYOR AND THAT HE WAS DIRECTED BY THE APPLICANT TO SURVEY THE SURFACE USE AREA CONTAINING 5.15 ACRES AND LOCATION OF THIS ACCESS ROAD CORRIDOR RIGHT-OF-WAY, 0.39+ MILES IN LENGTH BEGINNING AT STA. 0+00 AND ENDING AT STA. 20+62.27, THAT SAID SURFACE USE AREA AND ACCESS ROAD RIGHT-OF-WAY IS ACCURATELY REPRESENTED ON THIS MAP; THAT SUCH SURVEY AS REPRESENTED ON THIS MAP HAS BEEN ADOPTED BY THE APPLICANT AS THE DEFINITE LOCATION OF THE RIGHT-OF-WAYS THEREBY SHOWN; AND THAT THE MAP HAS BEEN PREPARED TO BE FILED WITH THE SECRETARY OF THE INTERIOR OR HIS DULY AUTHORIZED REPRESENTATIVE AS PART OF THE APPLICATION FOR SAID RIGHT-OF-WAYS TO BE GRANTED THE APPLICANT, ITS SUCCESSORS, AND ASSIGNS, WITH THE RIGHT TO CONSTRUCT, MAINTAIN, AND REPAIR IMPROVEMENTS, THEREON AND THERE OVER, FOR SUCH PURPOSES, AND WITH THE FURTHER RIGHT IN THE APPLICANT, ITS SUCCESSORS AND ASSIGNS TO TRANSFER THE RIGHT-OF-WAY BY ASSIGNMENT, GRANT, OR OTHERWISE.

_____
APPLICANT

AGENT_____.
TITLE

PIPELINE CORRIDOR RIGHT-OF-WAY SURVEY
FOR
EL PASO E&P COMPANY, L.P.
SE¼SW¼, SW¼SE¼, NW¼SE¼, SW¼NE¼, OF SECTION 13, T1S, R3W, U.S.B.&M.

TOTAL PIPELINE CORRIDOR RIGHT-OF-WAY ON UTE TRIBAL LANDS:

TOTAL LENGTH OF PIPELINE RIGHT-OF-WAY IS 4160.47 FEET OR 0.79 MILES.
WIDTH OF RIGHT-OF-WAY IS 30' (15' PERPENDICULAR ON EACH SIDE OF THE CENTERLINE).
CONTAINS 2.87 ACRES, MORE OR LESS.

ENGINEER'S AFFIDAVIT

STATE OF UTAH)
COUNTY OF DUCHESNE)

JERRY D. ALLRED, BEING FIRST DULY SWORN DEPOSES AND STATES THAT HE IS THE PROFESSIONAL LAND SURVEYOR, FOR EL PASO E&P COMPANY, L.P., THAT THIS SURVEY WAS MADE BY HIM (OR UNDER HIS SUPERVISION): THAT HE HAS EXAMINED THE FIELD NOTES OF THE SURVEY OF THE PIPELINE CORRIDOR RIGHT-OF-WAY AS DESCRIBED AND SHOWN ON THIS MAP, THAT THIS MAP WAS PREPARED UNDER HIS DIRECTION FROM SAID FIELD NOTES; AND THAT SAID PIPELINE CORRIDOR RIGHT-OF-WAY, 0.79 MILES IN LENGTH BEGINNING AND ENDING AS SHOWN ON THIS MAP IS ACCURATELY REPRESENTED.

LICENSED LAND SURVEYOR No. 148951 JERRY D STATE OF UTAH

JERRY D. ALLRED PROFESSIONAL LAND SURVEYOR/CERT. NO 148951 (UTAH) 4 APR '09

ACKNOWLEDGMENT

SUBSCRIBED ANS SWORN BEFORE ME THIS 20th DAY OF April 2009.

MY COMMISSION EXPIRES 03-04-09

NOTARY PUBLIC

APPLICANTS CERTIFICATE

I,_____, DO HEREBY CERTIFY THAT I AM THE AGENT FOR EL PASO E&P COMPANY, L.P., HEREINAFTER DESIGNATED THE APPLICANT; THAT JERRY D. ALLRED WHO SUBSCRIBED TO THE FOREGOING AFFIDAVIT, IS EMPLOYED BY THE APPLICANT AS A LAND SURVEYOR AND THAT HE WAS DIRECTED BY THE APPLICANT TO SURVEY THE PIPELINE CORRIDOR RIGHT-OF-WAY, 0.79 MILES IN LENGTH BEGINNING AT STA. 0+00 AND ENDING AT STA. 41+60.47, THAT SAID PIPELINE CORRIDOR RIGHT-OF-WAY IS ACCURATELY REPRESENTED ON THIS MAP; THAT SUCH SURVEY AS REPRESENTED ON THIS MAP HAS BEEN ADOPTED BY THE APPLICANT AS THE DEFINITE LOCATION OF THE RIGHT-OF-WAY THEREBY SHOWN; AND THAT THE MAP HAS BEEN PREPARED TO BE FILED WITH THE SECRETARY OF THE INTERIOR OR HIS DULY AUTHORIZED REPRESENTATIVE AS PART OF THE APPLICATION FOR SAID RIGHT-OF-WAY TO BE GRANTED THE APPLICANT, ITS SUCCESSORS, AND ASSIGNS, WITH THE RIGHT TO CONSTRUCT, MAINTAIN, AND REPAIR IMPROVEMENTS, THEREON AND THERE OVER, FOR SUCH PURPOSES, AND WITH THE FURTHER RIGHT IN THE APPLICANT, ITS SUCCESSORS AND ASSIGNS TO TRANSFER THE RIGHT-OF-WAY BY ASSIGNMENT, GRANT, OR OTHERWISE.

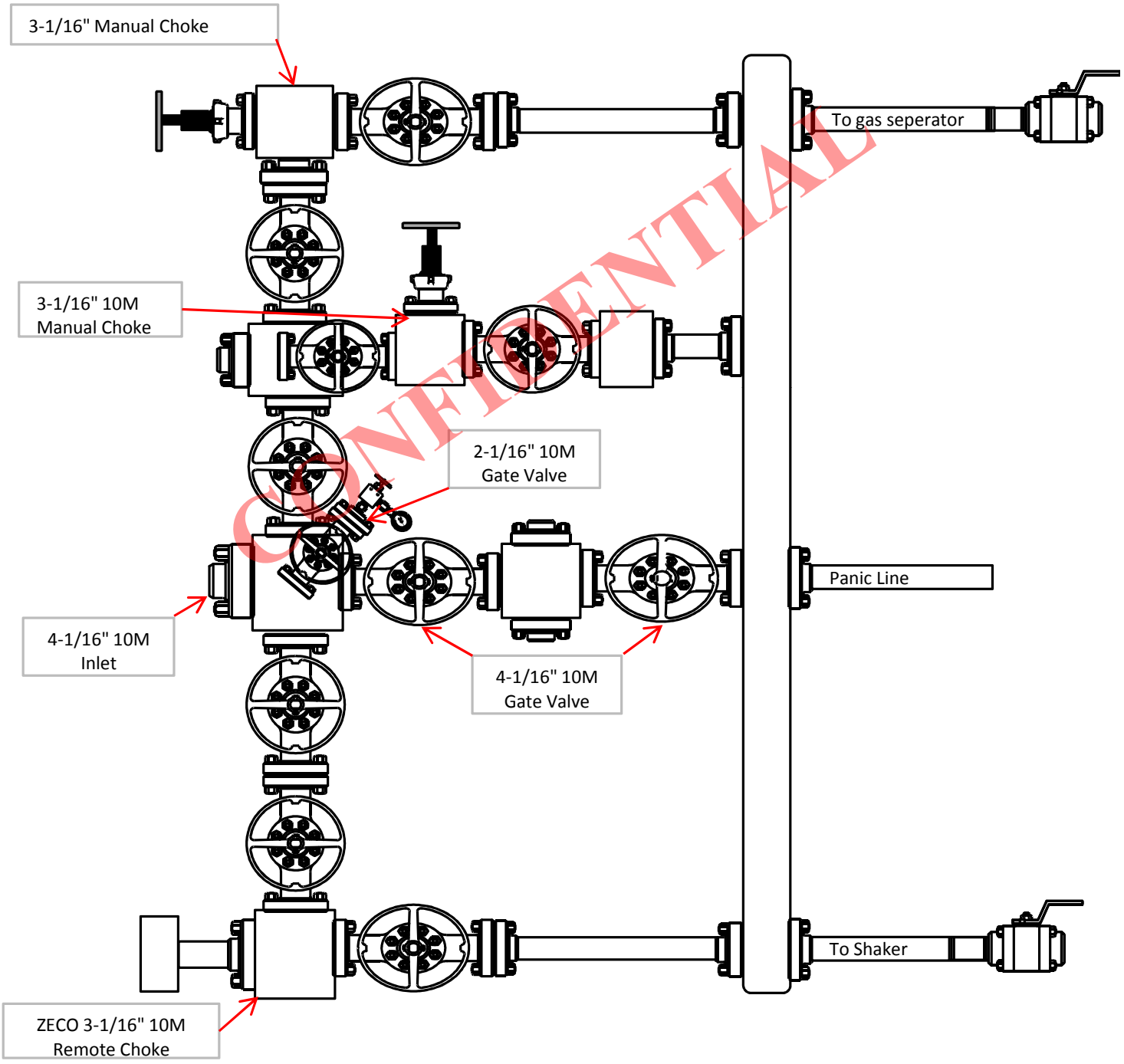
_____
APPLICANT

AGENT_____
TITLE

EP ENERGY

10M Choke Monifold Configuration
Well: Ute Tribal 2-14A3

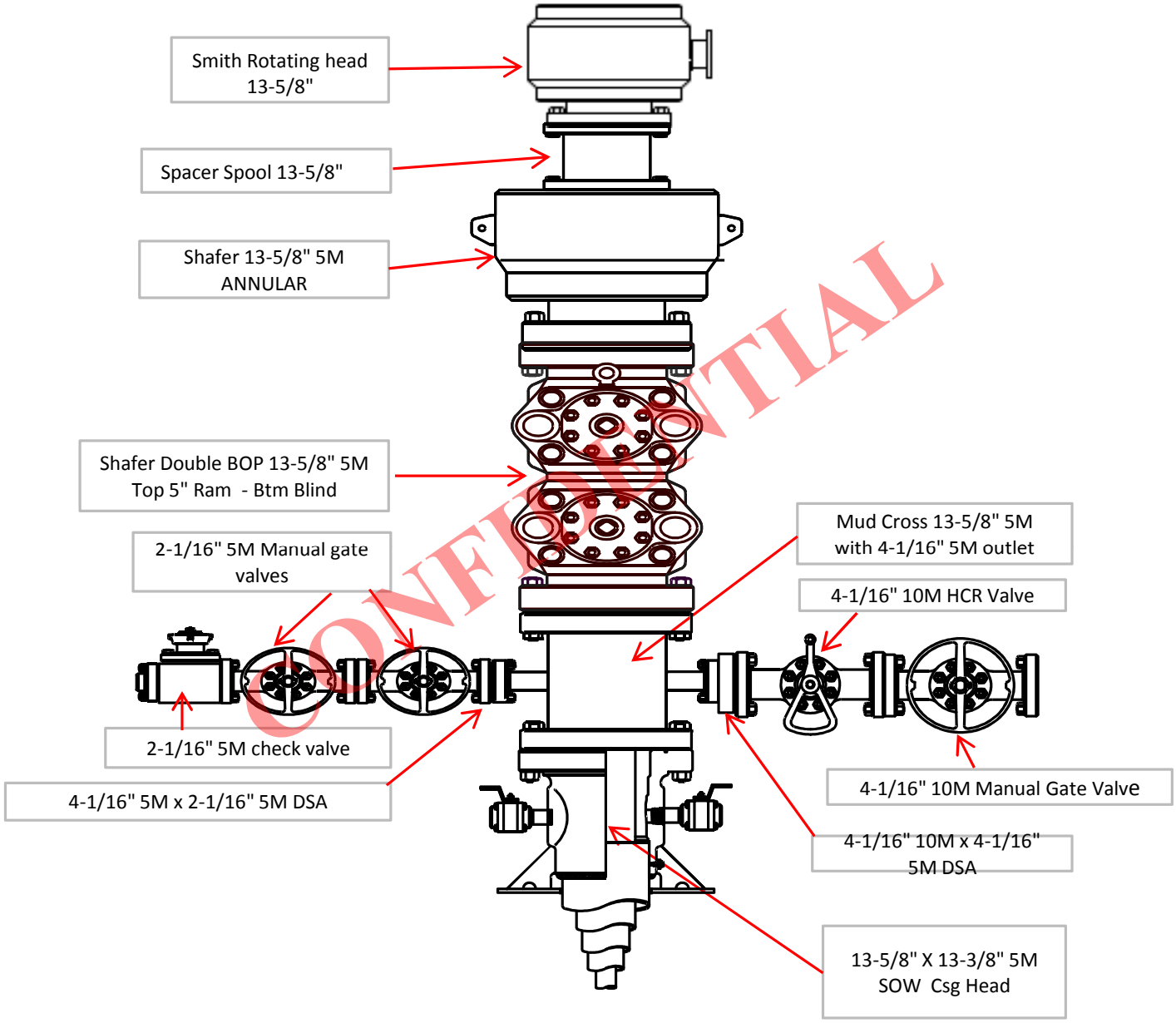
All valves on the Choke Manifold are 3-1/16" 10M except for those that are identified below.



RECEIVED: April 03, 2013

EP ENERGY

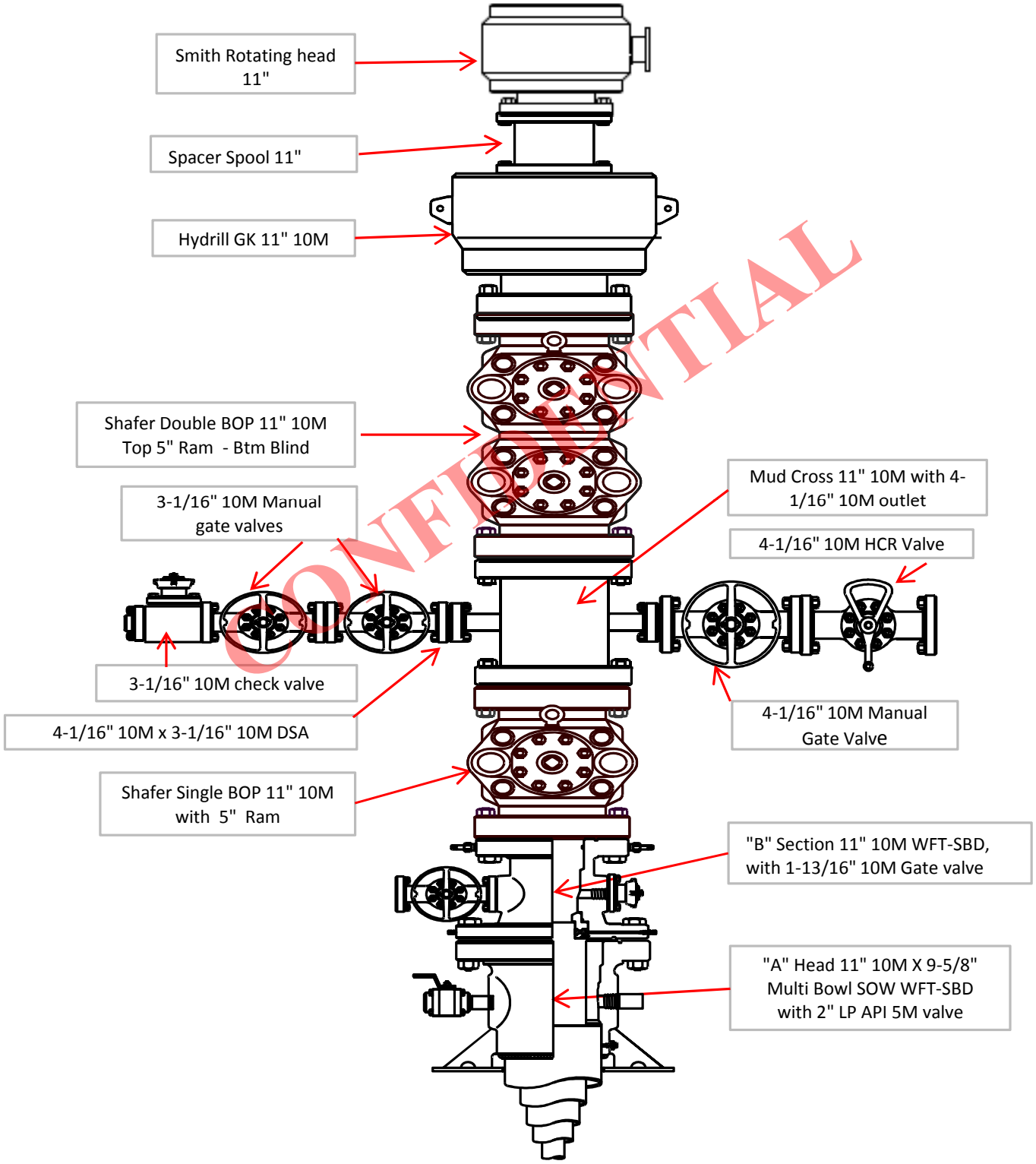
Surface 13-5/8" 5M BOP Configuration
Well: Ute Tribal 2-14A3



RECEIVED: April 03, 2013

EP ENERGY

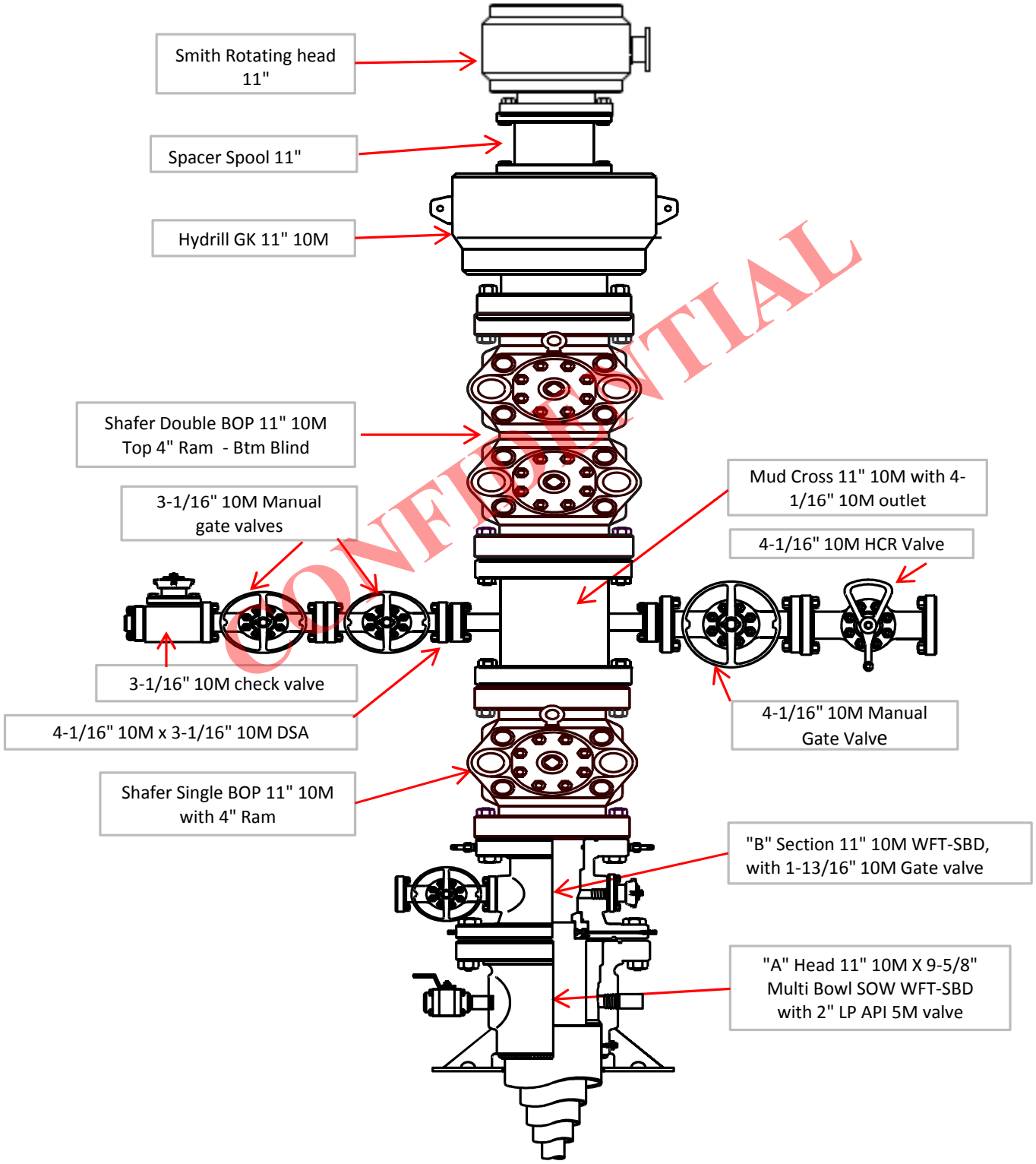
Intermediate 11" 10M BOP Configuration
Well: Ute Tribal 2-14A3



RECEIVED: April 03, 2013

EP ENERGY

Production 11" 10M BOP Configuration
Well: Ute Tribal 2-14A3

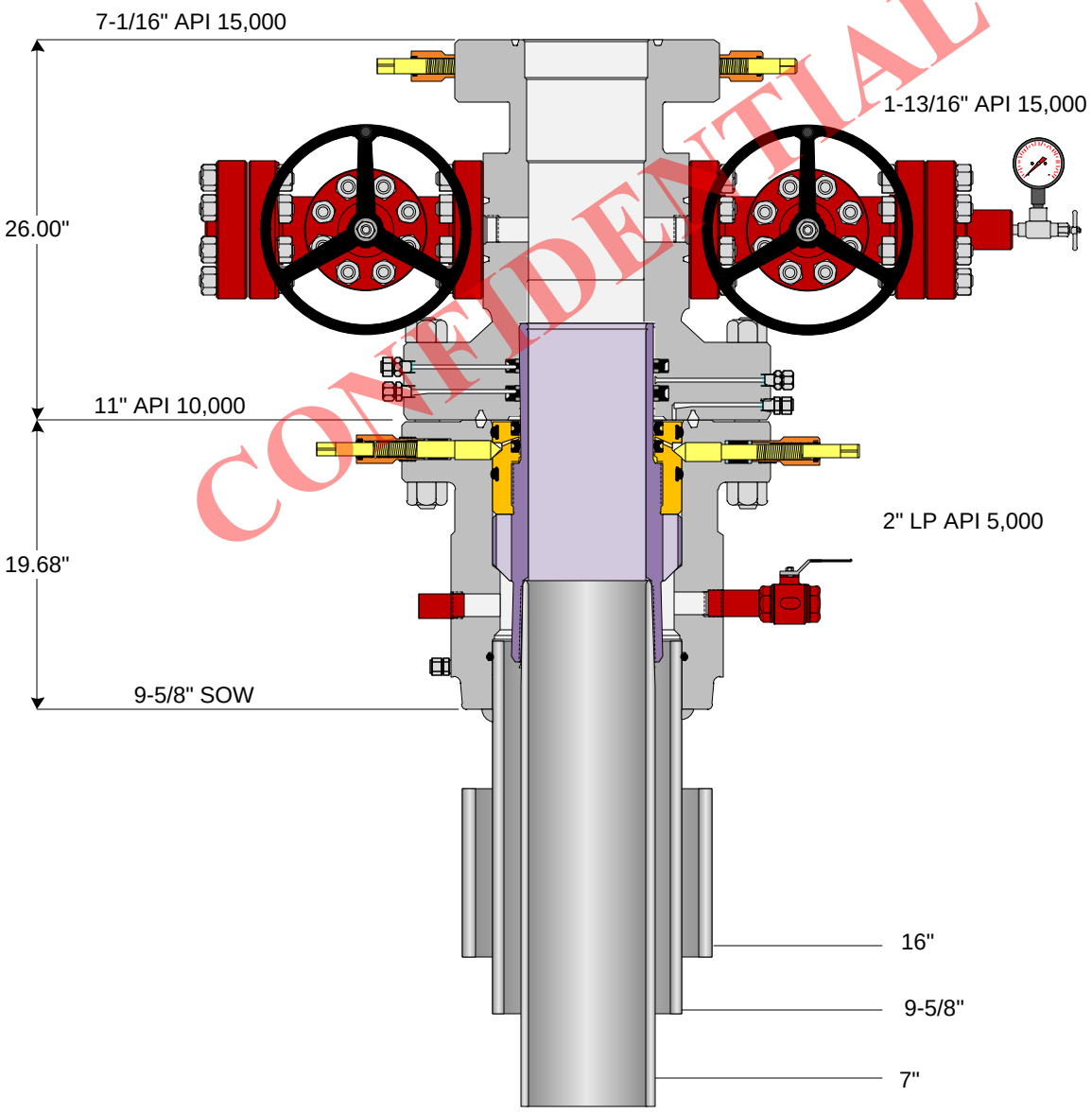


RECEIVED: April 03, 2013

API Well Number: 43013521210000

NOTE: THIS DRAWING IS NOT TO SCALE. THE DIMENSIONS REFLECTED ON THIS DRAWING ARE ESTIMATED DIMENSIONS AND ARE FOR REFERENCE ONLY.

WFT-SBD SYSTEM
PRODUCTION
PHASE



Weatherford®

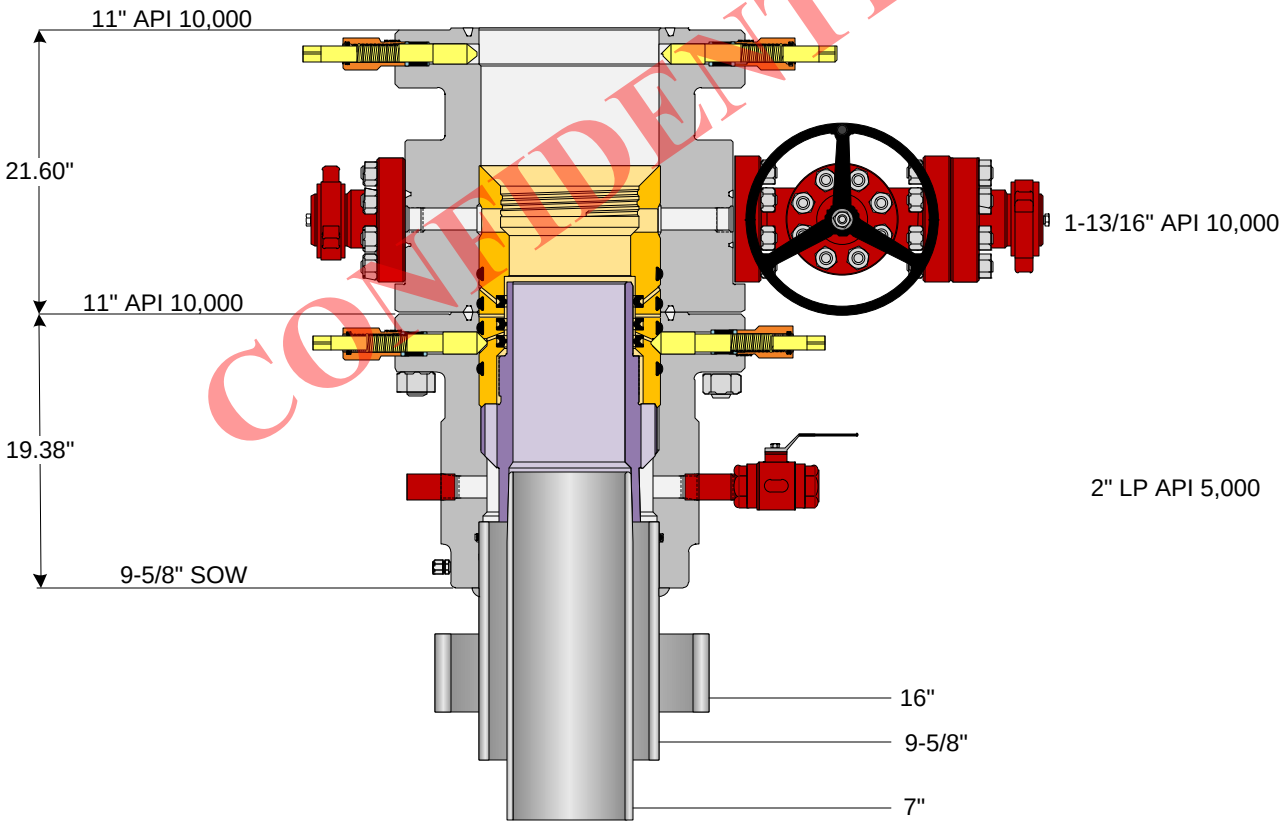
Customer:	EP ENERGY	Project No.:	75666	Quote No.:	161479
Project Name:	ALTAMONT FIELD - 11" SBD SYSTEM	Date:	02-24-2013	Drawn By:	RL

RECEIVED: April 03, 2013

API Well Number: 43013521210000

NOTE: THIS DRAWING IS NOT TO SCALE. THE DIMENSIONS REFLECTED ON THIS DRAWING ARE ESTIMATED DIMENSIONS AND ARE FOR REFERENCE ONLY.

WFT-SBD SYSTEM
DRILLING PHASE



Weatherford®

Customer:	EP ENERGY	Project No.:	75666	Quote No.:	161479
Project Name:	UTAH PROJECT – 11 IN WFT-SBD SYSTEM	Date:	02-23-2013	Drawn By:	RL

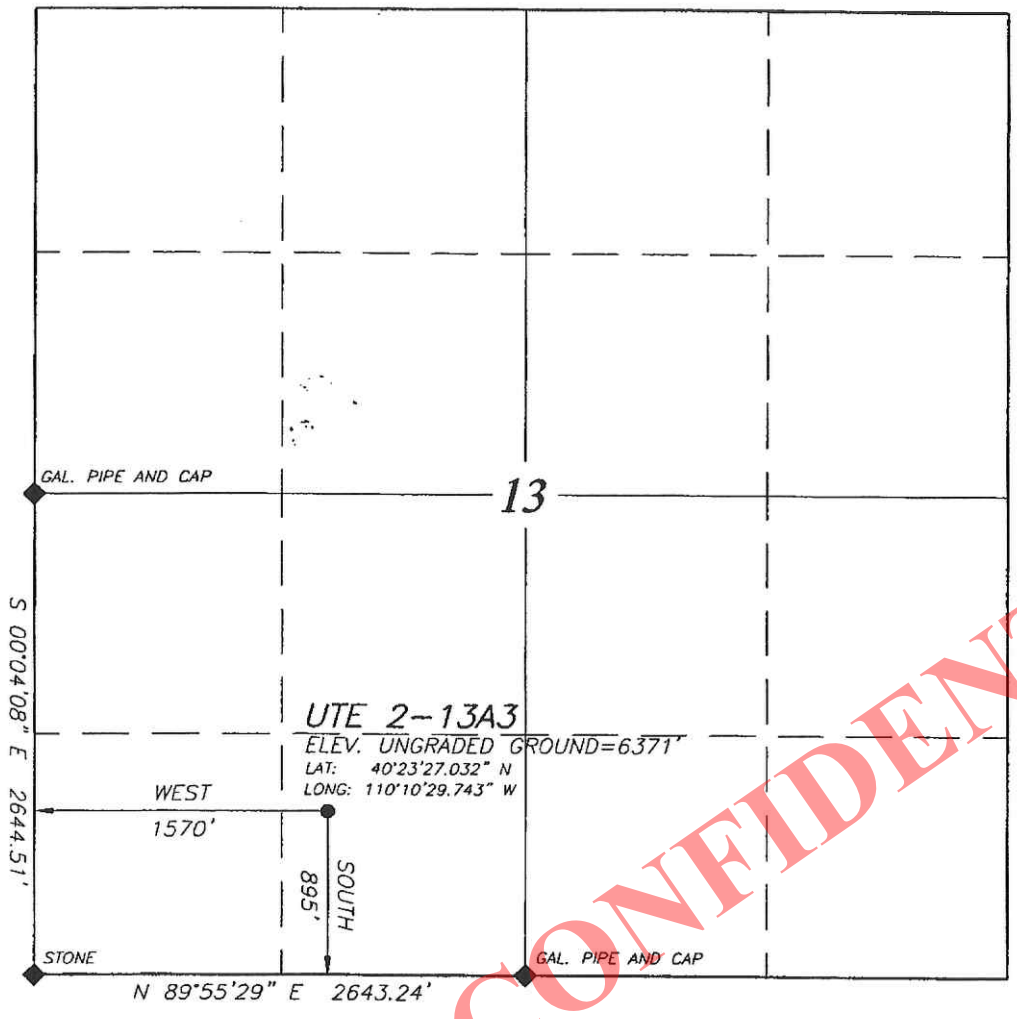
RECEIVED: April 03, 2013

EL PASO E & P COMPANY, L.P.

WELL LOCATION

UTE 2-13A3

LOCATED IN THE SE¼ OF THE SW¼ OF SECTION 13, T1S, R3W, U.S.B.&M. DUCHESNE COUNTY, UTAH



LEGEND AND NOTES

◆ CORNER MONUMENTS FOUND AND USED BY THIS SURVEY

THE GENERAL LAND OFFICE (G.L.O.) PLAT WAS USED FOR REFERENCE AND CALCULATIONS AS WAS THE U.S.G.S. MAP

THIS SURVEY WAS PERFORMED USING GLOBAL POSITIONING SYSTEM PROCEDURES AND EQUIPMENT

THE BASIS OF GRID BEARINGS IS GEODETIC NORTH DERIVED FROM G.P.S. OBSERVATIONS AT THE SOUTH QUARTER CORNER OF SECTION 13 USING THE UTAH STATE G.P.S. VIRTUAL REFERENCE STATION CONTROL NETWORK MAINTAINED AND OPERATED BY THE AUTOMATED GEOGRAPHIC REFERENCE CENTER

BASIS OF ELEVATIONS: NAVD 88 DATUM USING THE UTAH REFERENCE NETWORK CONTROL SYSTEM

SURVEYOR'S CERTIFICATE

I HEREBY CERTIFY THAT THIS PLAT WAS PREPARED FROM THE FIELD NOTES AND ELECTRONIC DATA COLLECTOR FILES OF AN ACTUAL SURVEY PERFORMED BY ME OR UNDER MY PERSONAL SUPERVISION, DURING WHICH THE SHOWN MONUMENTS WERE FOUND OR REESTABLISHED.

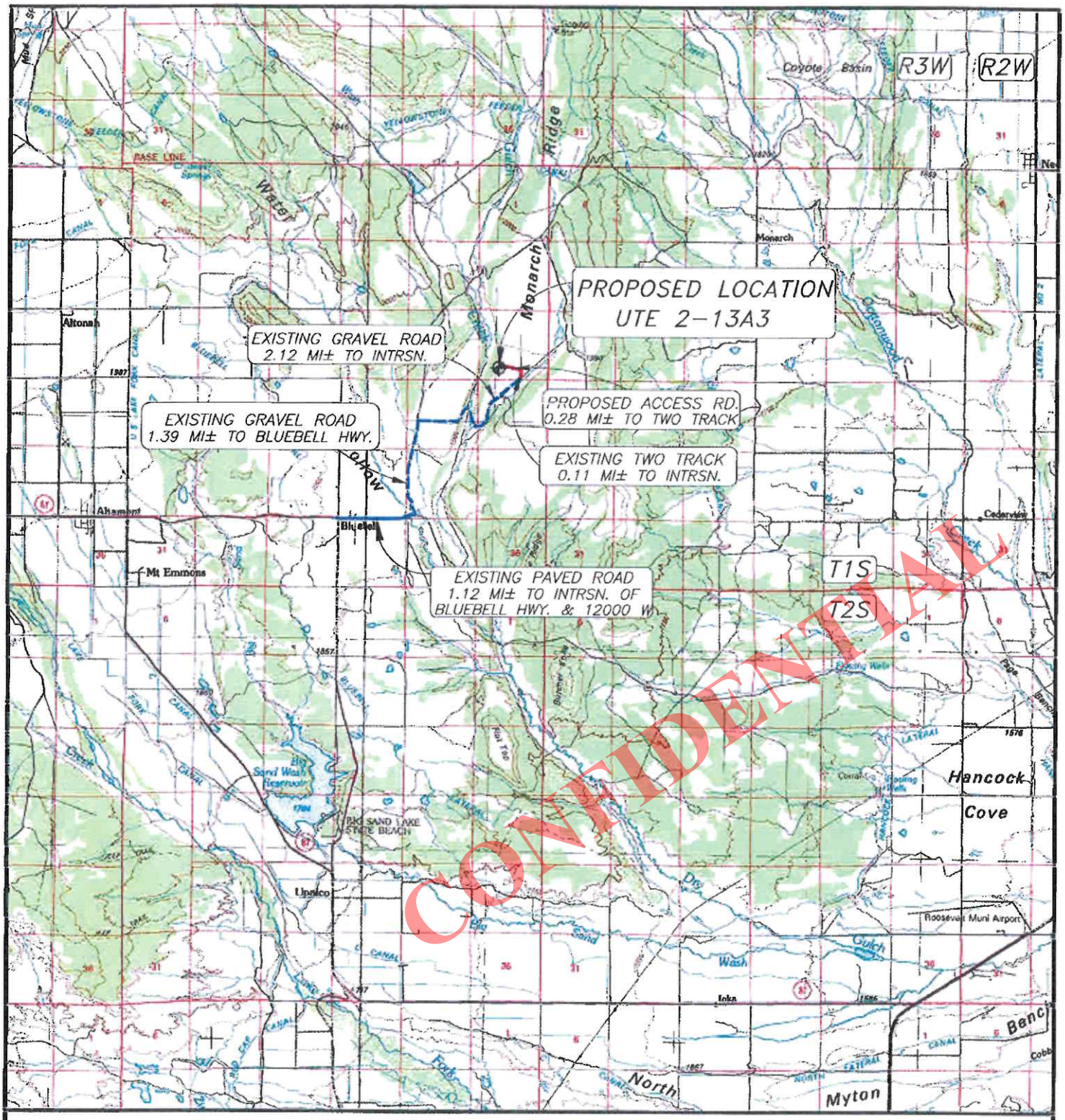
JERRY D. ALLRED, REGISTERED LAND SURVEYOR CERTIFICATE NO. 148951 (UTAH)

No. 148951 JERRY D. ALLRED 14 Apr '09 STATE OF UTAH

JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS
1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

9 APR 2009 01-128-074

API Well Number: 43013521210000



LEGEND:

◆ PROPOSED WELL LOCATION

01-128-074

JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS
1235 NORTH 700 EAST--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

NORTH

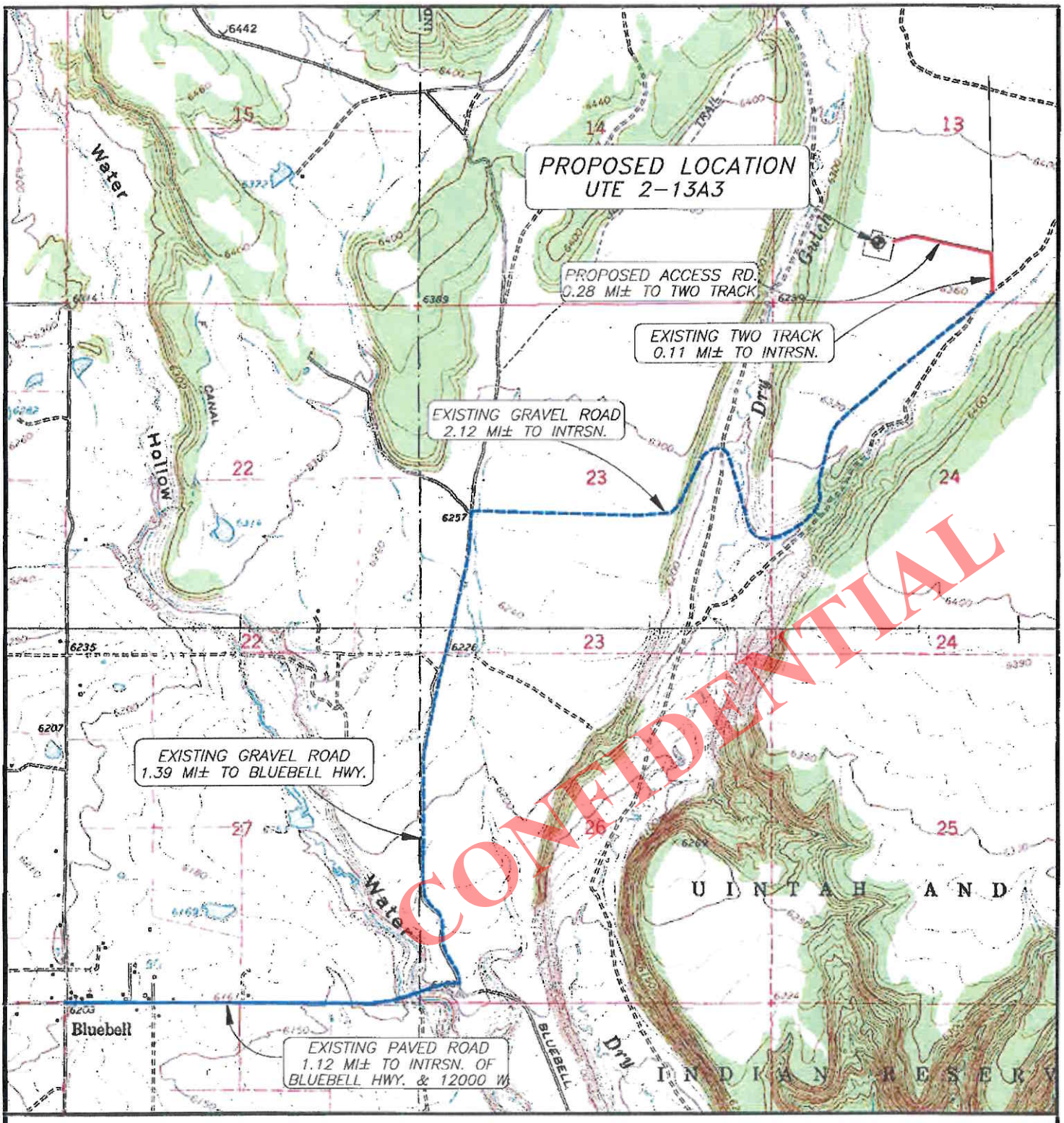
EL PASO E & P COMPANY, L.P.

UTE 2-13A3
SECTION 13, T1S, R3W, U.S.B.&M.
895' FSL 1570' FWL

TOPOGRAPHIC MAP "A"

SCALE; 1"=10,000'
24 MAR 2008

API Well Number: 43013521210000



LEGEND:

- PROPOSED WELL LOCATION
- PROPOSED ACCESS ROAD
- EXISTING GRAVEL ROAD
- EXISTING PAVED ROAD

01-128-074

JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS
121 NORTH CENTER ST.---P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

NORTH

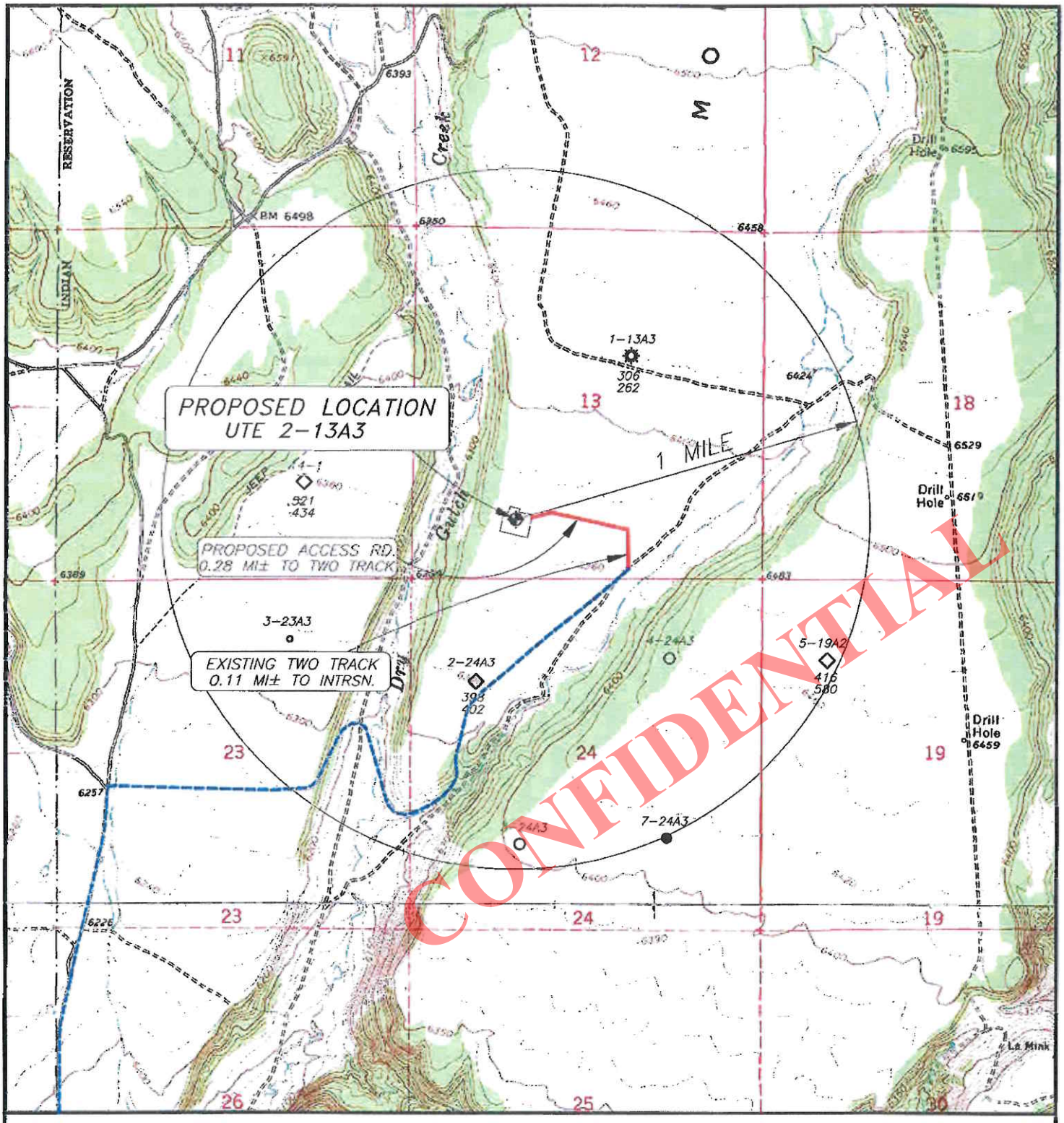
EL PASO E & P COMPANY, L.P.

UTE 2-13A3
SECTION 13, T1S, R3W, U.S.B.&M.
895' FSL 1570' FWL

TOPOGRAPHIC MAP "B"

SCALE; 1"=2000'
24 MAR 2009

API Well Number: 43013521210000



LEGEND:

PROPOSED WELL LOCATION

OTHER WELLS AS LOCATED FROM SUPPLIED MAP

2-25C6

01-128-074

JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS
121 NORTH CENTER ST.--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

NORTH

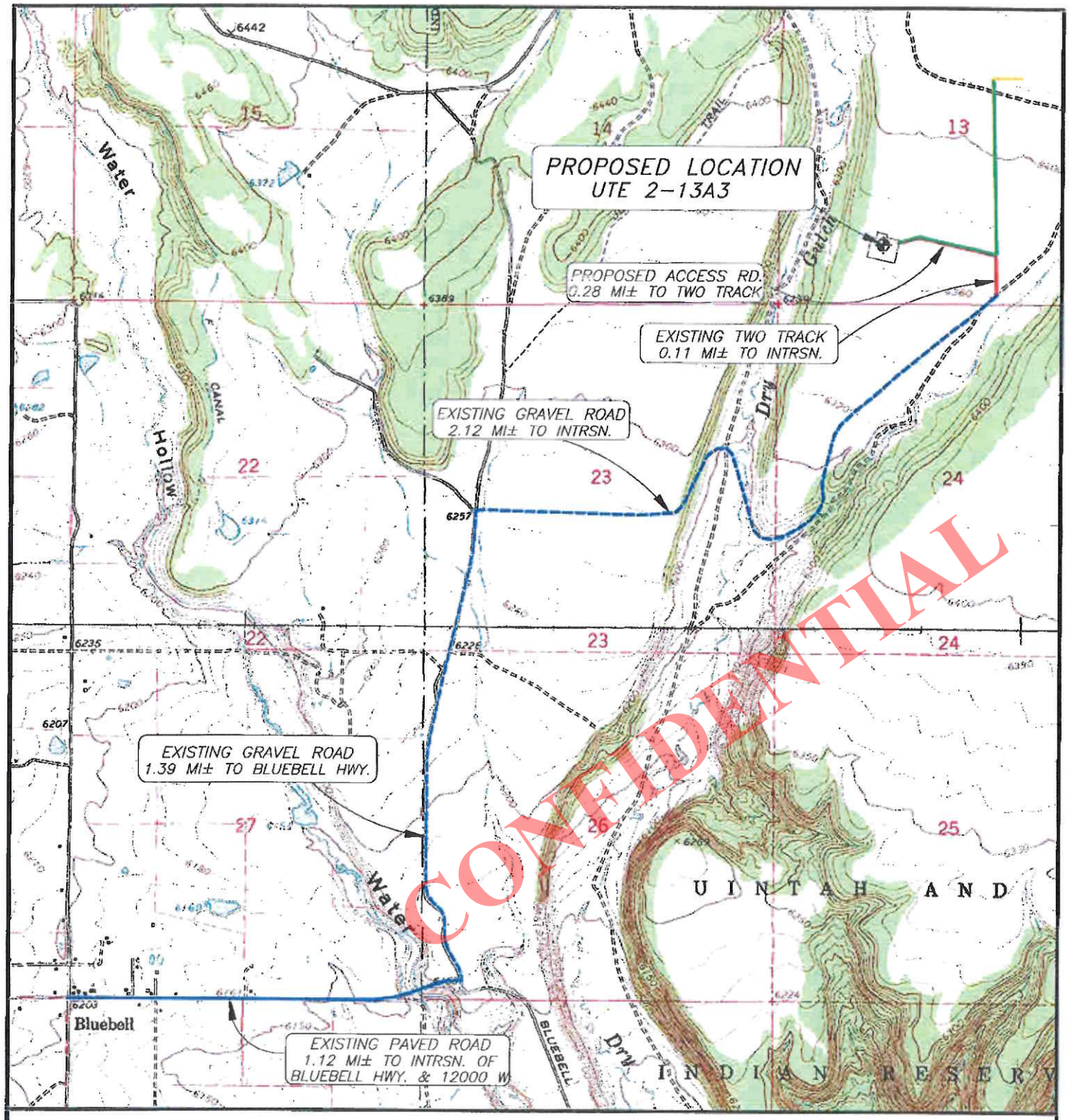
EL PASO E & P COMPANY, L.P.

UTE 2-13A3
SECTION 13, T1S, R3W, U.S.B.&M.
895' FSL 1570' FWL

TOPOGRAPHIC MAP "C"

SCALE; 1"=2000'
24 MAR 2009

API Well Number: 43013521210000



LEGEND:

- PROPOSED WELL LOCATION
- PROPOSED PIPELINE
- EXISTING PIPELINE

01-128-074

JERRY D. ALLRED & ASSOCIATES
SURVEYING CONSULTANTS
121 NORTH CENTER ST.--P.O. BOX 975
DUCHESNE, UTAH 84021
(435) 738-5352

NORTH

EL PASO E & P COMPANY, L.P.

UTE 2-13A3
SECTION 13, T1S, R3W, U.S.B.&M.
895' FSL 1570' FWL

TOPOGRAPHIC MAP "D"

SCALE; 1"=2000'
24 MAR 2009

Application for Permit to Drill – State DOGM
Ute Tribal 2-13A3
Duchesne County, Utah

EP Energy E&P Company, L.P.

Related Surface Information

1. **Current Surface Use:**
   - Livestock Grazing and Oil and Gas Production.

2. **Proposed Surface Disturbance:**
   - The road will be crown and ditch. Water wings will be constructed on the access road as needed.
   - The topsoil will be windrowed and re-spread in the borrow area.
   - New road to be constructed will be approximately .28 miles in length and 66 feet wide.
   - All equipment and vehicles will be confined to the access road, pad and area specified in the APD.

3. **Location Of Existing Wells:**
   - Existing oil, gas wells within one (1) mile radius of proposed well are provided in EXHIBIT C.

4. **Location And Type Of Drilling Water Supply:**
   - Drilling water: Upper Country Water

5. **Existing/Proposed Facilities For Productive Well:**
   - There are no existing facilities that will be utilized for this well.
   - A pipeline corridor .28 miles will parallel the proposed access road. The corridor will contain one 4 inch gas line and one 2 inch gas line and one 2 inch Salt Water disposal line. Rehabilitation of unneeded, previously disturbed areas will consist of backfilling and contouring the reserve pit area; backsloping and contouring all cut and fill slopes. These areas will be reseeded. Refer to plans for reclamation of surface for details.
   - Upgrade and maintain access roads and drainage control structures (e.g., culverts, drainage dips, ditching, etc.) as necessary to prevent soil erosion and accommodate safe, year-round traffic.

6. **Construction Materials:**
   - Native soil from road and location will be used for construction materials along with gravel and/or scoria road base material. In the event that conditions should necessitate graveling of all or part of the access road and location, surfacing materials will be purchased from commercial suppliers in the marketing area.

7. **Methods For Handling Waste Disposal:**
   - The reserve pit will be designed to prevent the collection of surface runoff and will be constructed with a minimum of ½ the total depth below the original ground surface on the lowest point with the pit. The pit will be lined with a 20-mil polyethylene to prevent leakage of fluids. The liner will be rolled into place and secured at the ends, i.e. buried on top of the pit berms. Prior to use, the reserve pit will be fenced on three sides; the fourth side will be fenced at the time the rig is removed. Drilling fluids, cuttings and produced water will be contained in the reserve pit (trash will be place in the trash cage). Fluids in the reserve pit will be allowed to evaporate prior to pit burial.
   - Garbage and other trash will be contained in the portable trash cage and hauled off the location to an authorized disposal site. Any trash on the pad will be cleaned up prior to the rig moving off location and hauled to an authorized disposal site.
   - Sewage will be handled in Portable Toilets.
   - Produced water will be placed in the reserve pit for a period not to exceed ninety days after initial production. Any hydrocarbons produced during completion work will be contained in test tanks and removed from the location at a later date.
   - Water from the reserve pit may be used for drilling of additional wells. The water will be trucked along access roads as approved in pertinent APD's

8. **Ancillary Facilities:**
   - There will be no ancillary facilities associated with this project.

RECEIVED: April 03, 2013

9. Surface Reclamation Plans:

Backfilling of the pits will be done when dry. In the event of a dry hole, the location will be re-contoured, the topsoil will be distributed evenly over the entire location, and the seedbed prepared.

- Seed will be planted after September 15th, and prior to ground frost, or seed will be planted after the frost has left and before May 15th. Slopes to steep for machinery will be hand broadcast and raked with twice the specified amount of seed.

1. The construction program and design are on the attached cut, fill and cross sectional diagrams.
2. Prior to construction, all topsoil will be removed from the entire site and stockpiled. Topsoil for this site is the first 6 inches of soil materials.
3. After the location has been reshaped and after redistributing the topsoil, the operator will rip and scarify the drilling platform and access road on the contour, to a depth of at least 12 inches.

- Rehabilitation will begin upon the completion of the drilling. Complete rehabilitation will depend on weather conditions and the amount of time required to dry the reserve pit.

1. All rehabilitation work including seeding will be completed as soon as weather and the reserve pit conditions are appropriate.
2. Landowner will be contacted for rehabilitation requirements.

10. Surface Ownership:

United States Department of the Interior
Uintah & Ouray agency
P.O. Box 130
988 South 7500 East
Fort Duchesne, Utah 84026
Johanna Blackhair, Acting Superintendent

Ute Indian Tribe Energy & Minerals
P.O. Box 70
Fort Duchesne, Utah 84026
435-725-4072

Other Information:

- The surface soil consists of clay, and silt.
- Flora – vegetation consists of the following: Sagebrush, Juniper and prairie grasses.
- Fauna – antelope, deer, coyotes, raptors, small mammals, and domestic grazing animals.
- Current surface uses – Livestock grazing and mineral exploration and production.

- **Operator and Contact Persons:**

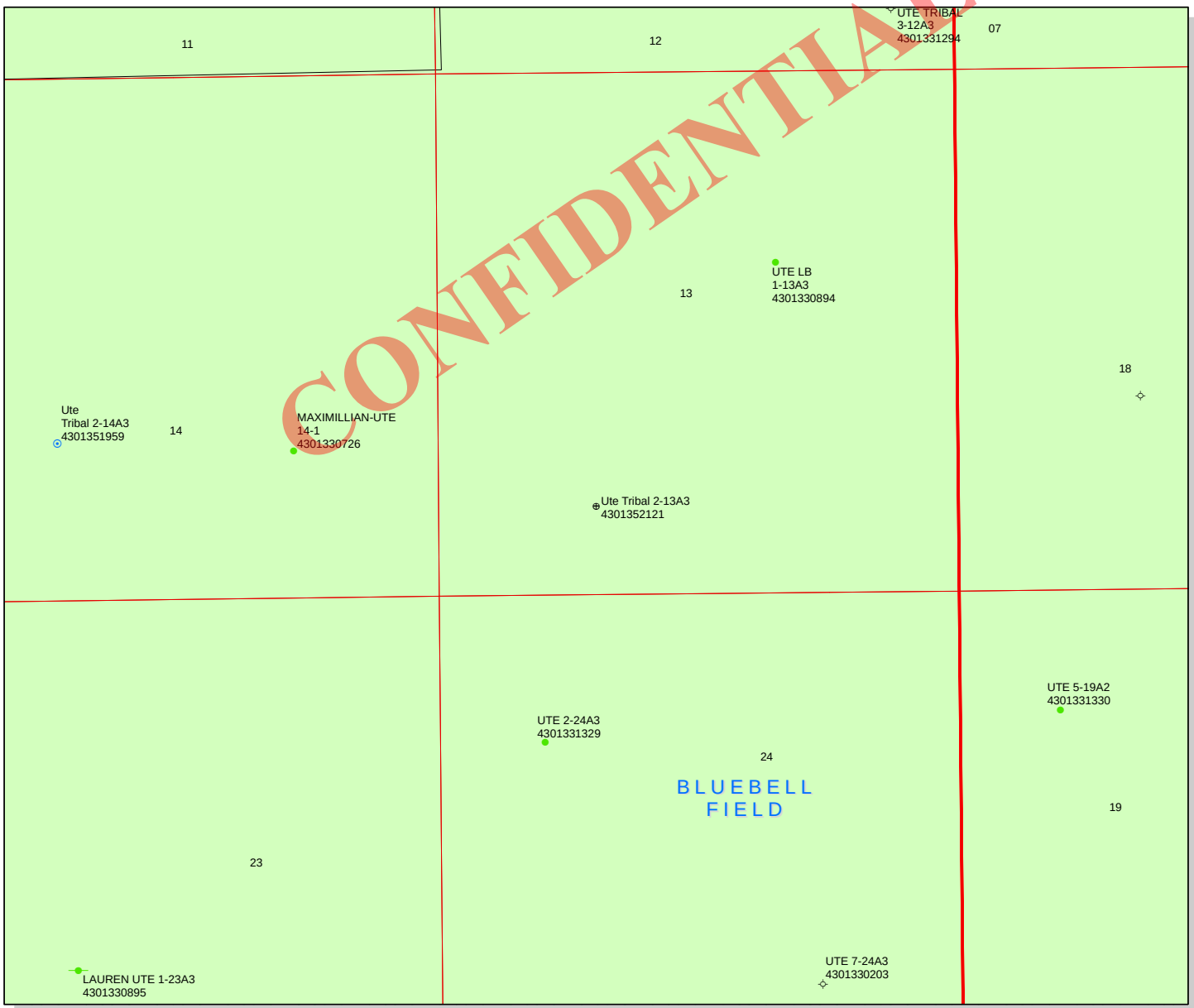
Construction and Reclamation:
EP Energy E&P Company, L.P.
Wayne Garner
PO Box 410
Altamont, Utah 84001
435-454-3394 – Office
435-823-1490 – Cell

Regarding This APD
EP Energy E&P Company, L.P.
Maria S. Gomez
1001 Louisiana, Rm 2730D
Houston, Texas 77002
713-997-5038 – Office

Drilling
EP Energy E&P Company, L.P.
Chapman Amend – Drilling Engineer
1001 Louisiana, Rm 2523B
Houston, Texas 77002
713-997-3944 – office
832-702-3722 – Cell

RECEIVED: April 03, 2013

API Well Number: 43013521210000



API Number: 4301352121

Well Name: Ute Tribal 2-13A3

Township T01.0S Range R03.0W Section 13

Meridian: UBM

Operator: EP ENERGY E&P COMPANY, L.P.

Map Prepared:
Map Produced by Diana Mason

Units

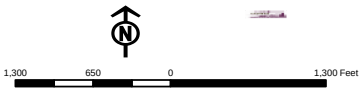
STATUS

- ACTIVE
- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

Fields

STATUS

- Unknown
- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- STORAGE
- TERMINATED



1:12,500

RECEIVED: April 04, 2013

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 4/3/2013
API NO. ASSIGNED: 43013521210000
WELL NAME: Ute Tribal 2-13A3
OPERATOR: EP ENERGY E&P COMPANY, L.P. (N3850)
PHONE NUMBER: 713 997-5038
CONTACT: Maria S. Gomez

PROPOSED LOCATION: SESW 13 010S 030W
Permit Tech Review: ☑
SURFACE: 0895 FSL 1570 FWL
Engineering Review: ☐
BOTTOM: 0895 FSL 1570 FWL
Geology Review: ☑
COUNTY: DUCHESNE
LATITUDE: 40.39088
LONGITUDE: -110.17478
UTM SURF EASTINGS: 570038.00
NORTHINGS: 4471470.00
FIELD NAME: BLUEBELL
LEASE TYPE: 2 - Indian
LEASE NUMBER: 1420H623868
PROPOSED PRODUCING FORMATION(S): GREEN RIVER(LWR)-WASATCH
SURFACE OWNER: 2 - Indian
COALBED METHANE: NO

RECEIVED AND/OR REVIEWED:

- ☑ **PLAT**
- ☑ **Bond:** INDIAN - RLB0009692
- ☐ **Potash**
- ☐ **Oil Shale 190-5**
- ☐ **Oil Shale 190-3**
- ☐ **Oil Shale 190-13**
- ☑ **Water Permit:** Upper Country Water
- ☐ **RDCC Review:**
- ☐ **Fee Surface Agreement**
- ☐ **Intent to Commingle**

Commingling Approved

LOCATION AND SITING:

- ☐ **R649-2-3.**

Unit:

- ☐ **R649-3-2. General**
- ☐ **R649-3-3. Exception**
- ☑ **Drilling Unit**

Board Cause No: Cause 139-84
Effective Date: 12/31/2008
Siting: 4 Prod LGRRV-WSTC Wells

- ☐ **R649-3-11. Directional Drill**

Comments: Presite Completed

Stipulations: 4 - Federal Approval - dmason

RECEIVED: April 11, 2013

GARY R. HERBERT
Governor
GREGORY S. BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Permit To Drill
****

Well Name: Ute Tribal 2-13A3
API Well Number: 43013521210000
Lease Number: 1420H623868
Surface Owner: INDIAN
Approval Date: 4/11/2013

Issued to:
EP ENERGY E&P COMPANY, L.P., 1001 Louisiana, Houston, TX 77002

Authority:
Pursuant to Utah Code Ann. 40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause 139-84. The expected producing formation or pool is the GREEN RIVER(LWR)-WASATCH Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:
This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:
Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:
State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

Notification Requirements:
The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well - contact Carol Daniels at 801-538-5284
  (please leave a voicemail message if not available)
  OR
  submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website
  at http://oilgas.ogm.utah.gov

Reporting Requirements:
All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) - due within 5 days of spudding the well
- Monthly Status Report (Form 9) - due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) - due prior to implementation
- Written Notice of Emergency Changes (Form 9) - due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) - due prior to implementation
- Report of Water Encountered (Form 7) - due within 30 days after completion
- Well Completion Report (Form 8) - due within 30 days after completion or plugging

Approved By:

For John Rogers
Associate Director, Oil & Gas

Form 3160-3
(August 2007)

RECEIVED

SEP 07 2012

BLM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

CONFIDENTIAL

1a. Type of Work: ☒ DRILL ☐ REENTER

5. Lease Serial No.: 1420H623980

6. If Indian, Allottee or Tribe Name:

7. If Unit or CA Agreement, Name and No.:

1b. Type of Well: ☒ Oil Well ☐ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

8. Lease Name and Well No.: UTE TRIBAL 2-13A3

2. Name of Operator: EL PASO E&P COMPANY LP
Contact: MARIA GOMEZ
E-Mail: maria.gomez@epenergy.com

9. API Well No.: 43 013 52121

3a. Address: 1001 LOUISIANA
HOUSTON, TX 77002

3b. Phone No. (include area code)
Ph: 713-997-5038
Fx: 713-445-8554

10. Field and Pool, or Exploratory: ALTAMONT/BLUEBELL

4. Location of Well *(Report location clearly and in accordance with any State requirements.*)*

At surface: SESW 895FSL 1570FWL

At proposed prod. zone: SESW 895FSL 1570FWL

11. Sec., T., R., M., or Blk. and Survey or Area: Sec 13 T1S R3W Mer UBM

14. Distance in miles and direction from nearest town or post office*: 4.91

12. County or Parish: DUCHESNE

13. State: UT

15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any): 895

16. No. of Acres in Lease: 640.00

17. Spacing Unit dedicated to this well: 640.00

18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft.: 1300

19. Proposed Depth: 15800 MD
15800 TVD

20. BLM/BIA Bond No. on file: RLB0009692

21. Elevations (Show whether DF, KB, RT, GL, etc.: 6371 GL

22. Approximate date work will start: 12/06/2012

23. Estimated duration: ~74 DAYS

MAY 03 2013

DIV. OF OIL, GAS & MINING

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature: (Electronic Submission)

Name (Printed/Typed): MARIA GOMEZ Ph: 713-997-5038

Date: 09/07/2012

Title: AUTHORIZED REPRESENTATIVE

Approved by (Signature):

Name (Printed/Typed): Jerry Kenczka

Date: APR 30 2013

Title: Assistant Field Manager
Lands & Mineral Resources

Office: VERNAL FIELD OFFICE

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #149204 verified by the BLM Well Information System
For EL PASO E&P COMPANY LP, sent to the Vernal
Committed to AFMSS for processing by LESLIE ROBINSON on 09/21/2012 ()

NOTICE OF APPROVAL

UDOGM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

10SS0274A

NOS- 5/16/10

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE
170 South 500 East VERNAL, UT 84078 (435) 781-4400

CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company:	**EL PASO E&P COMPANY LP**	**Location:**	**SESW, Sec. 13, T1S, R3W**
Well No:	**UTE TRIBAL 2-13A3**	**Lease No:**	**14-20-H62-3980**
API No:	**43-013-52121**	**Agreement:**	**N/A**

OFFICE NUMBER: (435) 781-4400

OFFICE FAX NUMBER: (435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to:blm_ut_vn_opreport@blm.gov.
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)

Additional Stipulations:

No other stipulations are included with the approval of the Ute Tribal 2-13A3.

General Conditions of Approval:

- A 30' foot corridor right-of-way shall be approved. Upon completion of each pipeline in corridor, they shall be identified and filed with the Ute Tribe.
- A qualified Archaeologist accompanied by a Tribal Technician will monitor trenching construction of pipeline.
- The Ute Tribe Energy & Minerals Department is to be notified, in writing 48 hours prior to construction of pipeline.
- Construction Notice shall be given to the department on the Ute Tribe workdays, which are Monday through Thursday. The Company understands that they may be responsible for costs incurred by the Ute Tribe after hours.
- The Company shall inform contractors to maintain construction of pipelines within the approved ROW's.
- The Company shall assure the Ute Tribe that "ALL CONTRACTORS, INCLUDING SUB-CONTRACTORS, LEASING CONTRACTORS, AND ETC." have acquired a current and valid Ute Tribal Business License and have "Access Permits" prior to construction, and will have these permits in all vehicles at all times.
- You are hereby notified that working under the *"umbrella"* of a company does not allow you to be in the field, and can be subject to those fines of the Ute Tribe Severance Tax Ordinance.
- Any deviation of submitted APD's and ROW applications the Companies will notify the Ute Tribe and BIA in writing and will receive written authorization of any such change with appropriate authorization.
- The Company will implement "Safety and Emergency Plan." The Company's safety director will ensure its compliance.
- All Company employees and/or authorized personnel (sub-contractors) in the field will have approved applicable APD's and/or ROW permits/authorizations on their person(s) during all phases of construction.
- All vehicular traffic, personnel movement, construction/restoration operations should be confined to the area examined and approved, and to the existing roadways and/or evaluated access routes.
- All personnel should refrain from collecting artifacts, any paleontological fossils, and from disturbing any significant cultural resources in the area.
- The personnel from the Ute Tribe Energy & Minerals Department should be notified should cultural remains from subsurface deposits be exposed or identified during construction. All construction will cease.
- All mitigative stipulations contained in the Bureau of Indian Affairs Site Specific Environmental Assessment (EA) will be strictly adhered.
- Upon completion of Application for Corridor Right-Way, the company will notify the Ute Tribe Energy & Minerals Department, so that a Tribal Technician can verify Affidavit of Completion.

DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

- A formation integrity test shall be performed at the casing shoe.
- Gamma Ray Log shall be run from total depth to surface.
- Operator shall use 43.5 lb/ft N-80 for surface casing.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.

- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.

- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.

- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.

- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.

- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.

- No aggressive/fresh hard-banded drill pipe shall be used within casing.

- **Cement baskets shall not be run on surface casing.**

- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.

- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth

(from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.

- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.

- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

- **Please submit an electronic copy of all other logs run on this well by CD (compact disc). This submission will supersede the requirement for submittal of paper logs to the BLM.**

- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.

- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.

- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:

    - Operator name, address, and telephone number.

    - Well name and number.

    - Well location (¼¼, Sec., Twn, Rng, and P.M.).

    - Date well was placed in a producing status (date of first production for which royalty will be paid).

    - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).

    - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.

    - Unit agreement and/or participating area name and number, if applicable.

    - Communitization agreement number, if applicable.

- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.

- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.

- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.

- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.

- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.

- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.

- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

[redacted]

Alexis Huefner< alexishuefner@utah.gov>

UTE TRIBAL 2-13A3 spud & set casing

1 message

LANDRIG007 (Patterson 307)< LANDRIG007@epenergy.com> Tue, May 7, 2013 at 6:19 AM
To: "alexishuefner@utah.gov" <alexishuefner@utah.gov>, "caroldaniels@utah.gov" <caroldaniels@utah.gov>, "dennisingram@utah.gov" <dennisingram@utah.gov>, "Evans, Perry (Contractor)" <Perry.Evans@epenergy.com>, "Gaydos, Tommy L" <Tommy.Gaydos@epenergy.com>, "Gomez, Maria S" <Maria.Gomez@epenergy.com>, "MacAfee, Bradley D" <Brad.MacAfee@epenergy.com>, "Morales, Lisa" <Lisa.Morales@epenergy.com>

CONFIDENTIAL

RE: EP ENERGY

UTE TRIBAL 2-13A3

API # 43013521210000

LEASE SERIAL # 14-20-H62-3980

DUCHESNE CO., UTAH

895 FSL 1570 FWL

SESW 13 1S 3W

We drilled and set 20" Structural casing to 60' & 90' Mouse hole on the Ute Tribal 2-13A3 well 5/6/13 @ 15:00 hrs.

Regards,

Tony Wilkerson

Well site supervisor

Patterson 307

713-997-1255

SESW S-13 T01S R03W

CONFIDENTIAL

Mail

RE: EP ENERGY
UTE TRIBAL 2-13A3
API # 43013521210000
LEASE SERIAL # 14-20-H62-3980
DUCHESNE CO., UTAH

ProPetro Drlg drilled and set 13-3/8", 54.5#, J-55, STC Conductor casing on the U Tribal 2-13A3 well at 1,050' Wednesday 05/08/2013.

Regards,

Eugene Parker
EPE Wellsite Supervisor
Patterson 307
713-997-1255

Click here to Reply, Reply to all, or Forward

RECEIVED
MAY 13 2013
DIV. OF OIL, GAS & MINING

SESW T5S R3W S-13

CONFIDENTIAL

UTE TRIBAL 2-13A3: test BOPE, test casing, & spud.

LANDRIG007 (Patterson 307) <LANDRIG007@epenergy.com> Thu, May 16, 2013 at 12:26 PM
To: DENNIS INGRAM <dennisingram@utah.gov>, "Evans, Perry (Contractor)" <Perry.Evans@epenergy.com>, "Gaydos, Tommy L" <Tommy.Gaydos@epenergy.com>, "Gomez, Maria S" <Maria.Gomez@epenergy.com>, LEALLEN BLACKHAIR <leallenb@utetribe.com>, "MacAfee, Bradley D" <Brad.MacAfee@epenergy.com>, "Morales, Lisa" <Lisa.Morales@epenergy.com>, UTE TRIBE <energy_minerals@utetribe.com>, "alexishuefner@utah.gov" <alexishuefner@utah.gov>, "caroldaniels@utah.gov" <caroldaniels@utah.gov>

RE: EP ENERGY

UTE TRIBAL 2-13A3

API # 43013521210000

LEASE SERIAL # 14-20-H62-3980

DUCHESNE CO., UTAH

We plan to test BOPE and casing beginning approx 10 AM Friday 05-17-2013. We project drlg out 13 3/8" casing shoe approx 6 AM Saturday 05-18-2013.

Regards,

RECEIVED
MAY 16 2013
DIV. OF OIL, GAS & MINING

Eugene Parker

Well-site Supervisor

Patterson 307

713-997-1255

SESW S-13 T01S R03W

CONFIDENTIAL

24hr Notice Run & Cement Casing UTE TRIBAL 2-13A3

LANDRIG007 (Patterson 307) <LANDRIG007@epenergy.com> Tue, May 28, 2013 at 8:30 PM
To: "alexishuefner@utah.gov" <alexishuefner@utah.gov>, "caroldaniels@utah.gov" <caroldaniels@utah.gov>, "dennisingram@utah.gov" <dennisingram@utah.gov>, "Evans, Perry (Contractor)" <Perry.Evans@epenergy.com>, "Gaydos, Tommy L" <Tommy.Gaydos@epenergy.com>, "Gomez, Maria S" <Maria.Gomez@epenergy.com>, "MacAfee, Bradley D" <Brad.MacAfee@epenergy.com>, "Morales, Lisa" <Lisa.Morales@epenergy.com>

RE: EP ENERGY

UTE TRIBAL 2-13A3

API # 43013521210000

LEASE SERIAL # 14-20-H62-3980

DUCHESNE CO., UTAH

We ran & cemented 9-5/8" 40# LTC HCP-110 Surface casing on the Ute Tribal 2-13A3 well to 6,991'. Had 186bbls 11 ppg cement return to surface. Ran 1" pipe to 200' pumped 18 bbls 15.3 ppg Premium cement for Top Out.

Regards,

Tony Wilkerson

Well site supervisor

Patterson 307

713-997-1255

RECEIVED
MAY 28 2013
DIV. OF OIL, GAS & MINING

SESW S-13 T6S R03W

CONFIDENTIAL

Notification of BOP & Casing Test, UTE TRIBAL 2-13A3

LANDRIG007 (Patterson 307) <LANDRIG007@epenergy.com> Thu, May 30, 2013 at 11:40 AM
To: "alexishuefner@utah.gov" <alexishuefner@utah.gov>, "caroldaniels@utah.gov" <caroldaniels@utah.gov>, "dennisingram@utah.gov" <dennisingram@utah.gov>, "Evans, Perry (Contractor)" <Perry.Evans@epenergy.com>, "Gaydos, Tommy L" <Tommy.Gaydos@epenergy.com>, "Gomez, Maria S" <Maria.Gomez@epenergy.com>, "MacAfee, Bradley D" <Brad.MacAfee@epenergy.com>, "Morales, Lisa" <Lisa.Morales@epenergy.com>

RE: EP ENERGY

UTE TRIBAL 2-13A3

API # 43013521210000

LEASE SERIAL # 14-20-H62-3980

DUCHESNE CO., UTAH

We tested 11" BOPE to 5,000psi & 9-5/8" 40# HCP-110 Surface casing to 2,500psi on the Ute Tribal 2-13A3 well 5/30/13

Regards,

Tony Wilkerson

Well site supervisor

Patterson 307

713-997-1255

RECEIVED

MAY 30 2013

DIV. OF OIL, GAS & MINING

5-13 T01S R03W SESW

CONFIDENTIAL

24hr Notice Ran & Cemented Casing. Tested BOPE & Casing. UTE TRIBAL 2-13A3

LANDRIG007 (Patterson 307) <LANDRIG007@epenergy.com> Fri, Jun 14, 2013 at 2:46 PM
To: "alexishuefner@utah.gov" <alexishuefner@utah.gov>, "caroldaniels@utah.gov" <caroldaniels@utah.gov>, "dennisingram@utah.gov" <dennisingram@utah.gov>, "Evans, Perry (Contractor)" <Perry.Evans@epenergy.com>, "Gaydos, Tommy L" <Tommy.Gaydos@epenergy.com>, "Gomez, Maria S" <Maria.Gomez@epenergy.com>, "MacAfee, Bradley D" <Brad.MacAfee@epenergy.com>, "Morales, Lisa" <Lisa.Morales@epenergy.com>

RE: EP ENERGY

UTE TRIBAL 2-13A3

API # 43013521210000

LEASE SERIAL # 14-20-H62-3980

DUCHESNE CO., UTAH

We ran & cemented 7", 29#, HCP-110, LTC Intermediate casing on the Ute Tribal 2-13A3 well to 12,060'. Tested BOPE 250/10,000 psi. Tested casing 2,500 psi.

Regards,

Eugene Parker

Wellsite Supervisor

Patterson 307

713-997-1255

Sundry Number: 40207 API Well Number: 43013521210000

FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 1420H623868

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Ute Tribal 2-13A3

2. NAME OF OPERATOR:
EP ENERGY E&P COMPANY, L.P.

9. API NUMBER:
43013521210000

3. ADDRESS OF OPERATOR:
1001 Louisiana , Houston, TX, 77002

PHONE NUMBER:
713 997-5038 Ext

9. FIELD and POOL or WILDCAT:
BLUEBELL

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0895 FSL 1570 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SESW Section: 13 Township: 01.0S Range: 03.0W Meridian: U

COUNTY:
DUCHESNE

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 7/20/2013	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Initial Completion

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Please see attached for details.

Accepted by the Utah Division of Oil, Gas and Mining

Date: July 18, 2013

By: Dark K Quist

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Maria S. Gomez	713 997-5038	Principal Regulatory Analyst
SIGNATURE		**DATE**
N/A		7/18/2013

RECEIVED: Jul. 18, 2013

Ute Tribal 2-13A3
Initial Completion
43013521210000

The following precautions will be taken until the RCA for the Conover is completed:

1. Review torque turning and running of the 7" and 5" liner of anomalies.

2. Test and chart casing for 30 minutes, noting pressure if any on surface casing.

3. Test all lubricators, valves and BOP's to working pressure.

4. A frac tree will be used for well control during the treatment.

5. Monitor the surface casing during frac:

    a. Lay a flowline to the flow back tank and keep the valve open.

    b. This line will remain in place until a wire line set retrievable packer is in place isolating the 5" casing from the 7" after the frac.

6. 2 7/8" tubing will be run to isolate the 7" casing during the flow back of the well.

7. Well pressure and annulus pressure would be monitored during this time until the well is ready for pump.

Completion Information (Wasatch Formation)

Stage 1: RU WL unit with 10K lubricator and test to 10000 psi with glycol. Perforations from ~15134' – 15439' with ~5000 gallons of 15% HCL acid, ~3000# of 100 mesh sand and ~130000# Carboprop 20/40.

Stage 2: RU 10K lubricator and test to 10000 psi with glycol. Set 10K CBP @ ~15110'. Tag CBP. Perforations from ~14887' – 15085' with ~5000 gallons of 15% HCL acid, ~3000# of 100 mesh sand and ~115000# Carboprop 20/40.

Stage 3: RU 10K lubricator and test to 10000 psi with glycol. Set 10K CBP @ ~14875'. Tag CBP. Perforations from ~14577' – 14852' with ~5000 gallons of 15% HCL acid, ~3000# of 100 mesh sand and ~130000# Carboprop 20/40.

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Stage 4: RU 10K lubricator and test to 10000 psi with glycol. Set 10K CBP @ ~14550'. Tag CBP. Perforations from ~14254' – 14539' with ~5000 gallons of 15% HCL acid, ~3000# of 100 mesh sand and ~140000# Powerprop 20/40.

Stage 5: RU 10K lubricator and test to 10000 psi with glycol. Set 10K CBP @ ~14235'. Tag CBP. Perforations from ~13990' – 14229' with ~5000 gallons of 15% HCL acid, ~3000# of 100 mesh sand and ~130000# Carboprop 20/40.

Stage 6: RU 10K lubricator and test to 10000 psi with glycol. Set 10K CBP @ ~13980'. Tag CBP. Perforations from ~13655' – 13969' with ~5000 gallons of 15% HCL acid, ~3000# of 100 mesh sand and ~135000# Carboprop 20/40.

Stage 7: RU 10K lubricator and test to 10000 psi with glycol. Set 10K CBP @ ~13620'. Tag CBP. perforations from ~13379' – 13607' with ~5000 gallons of 15% HCL acid, ~3000# of 100 mesh sand and ~125000# Carboprop 20/40.

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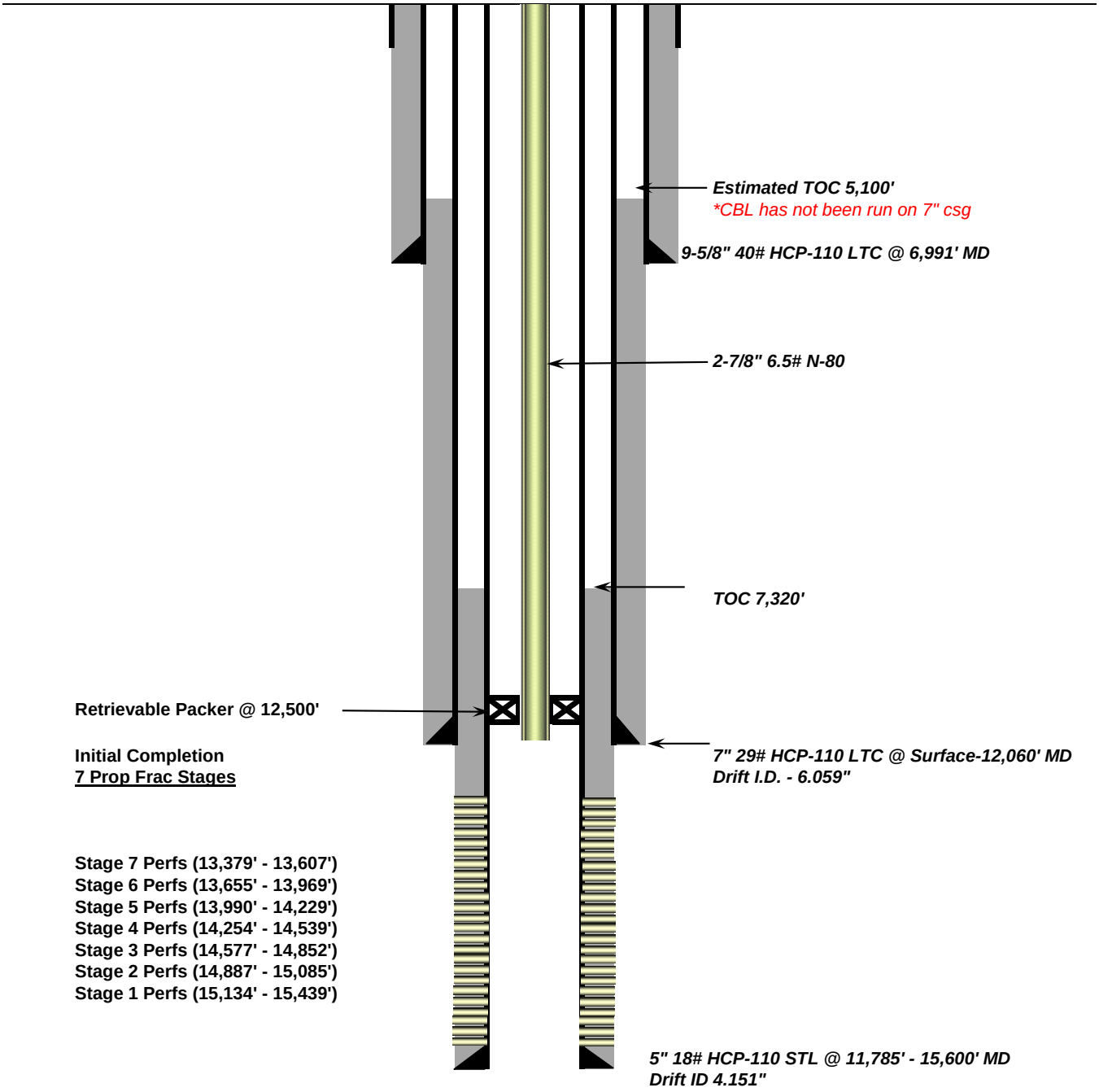
EP ENERGY

Initial Completion Wellbore Schematic

Company Name:	*EP Energy*	**Last Updated:**	***7/18/2013***
Well Name:	***Ute Tribal 2-13A3***	**By:**	*Peter Schmeltz*
Field, County, State:	*Altamont - Bluebell, Duchesne, Utah*	**TD:**	*15,600'*
Surface Location:	*Lat: 40˚ 23' 27.032" N Long: 110˚ 10' 29.743" W*	**BHL:**	
Producing Zone(s):	*Wasatch*	**Elevation:**	



RECEIVED: Jul. 18, 2013

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 1420H623868

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER:
Ute Tribal 2-13A3

2. NAME OF OPERATOR:
EP ENERGY E&P COMPANY, L.P.

9. API NUMBER:
43013521210000

3. ADDRESS OF OPERATOR:
1001 Louisiana , Houston, TX, 77002

PHONE NUMBER:
713 997-5038 Ext

9. FIELD and POOL or WILDCAT:
BLUEBELL

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0895 FSL 1570 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SESW Section: 13 Township: 01.0S Range: 03.0W Meridian: U

COUNTY:
DUCHESNE

STATE:
UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
✓ NOTICE OF INTENT Approximate date work will start: 12/8/2014	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ SUBSEQUENT REPORT Date of Work Completion:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
☐ SPUD REPORT Date of Spud:	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
☐ DRILLING REPORT Report Date:	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: lease number

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

EP needs to correct lease number to the following: 1420H623980.
Thanks,

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
January 29, 2015

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Maria S. Gomez	713 997-5038	Principal Regulatory Analyst
SIGNATURE		**DATE**
N/A		12/8/2014

RECEIVED: Dec. 08, 2014

API Well Number: 43013521210000

BHL 034' FSL 1611' FWL

Form 3160-4
(August 2007)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No. 1420H623868

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator: EL PASO E&P COMPANY LP
Contact: MARIA GOMEZ
E-Mail: maria.gomez@epenergy.com

8. Lease Name and Well No.: UTE TRIBAL 2-13A3

3. Address: 1001 LOUISIANA, HOUSTON, TX 77002

3a. Phone No. (include area code): Ph: 713-997-5038

9. API Well No.: 43-013-52121

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface: SESW 895FSL 1570FWL

At top prod interval reported below: SESW 895FSL 1570FWL

At total depth: SESW 895FSL 1570FWL

10. Field and Pool, or Exploratory: ALTAMONT

11. Sec., T., R., M., or Block and Survey or Area: Sec 13 T1S R3W Mer UBM

12. County or Parish: DUCHESNE

13. State: UT

14. Date Spudded: 05/05/2013

15. Date T.D. Reached: 06/29/2013

16. Date Completed ☐ D & A ☒ Ready to Prod. 08/02/2013

17. Elevations (DF, KB, RT, GL)*: 6371 GL

18. Total Depth: MD 15600 TVD 15595

19. Plug Back T.D.: MD TVD

20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
SONIC, GAMMA RAY, RESISTIVITY & NEUTRON DENSITY

22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☐ No ☒ Yes (Submit analysis)

23. Casing and Liner Record *(Report all strings set in well)*

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26.000	20.000		0	61		13	16	0	
17.500	13.325 J-55	54.5	0	1010				0	
12.250	9.625 HCP-110	40.0	0	6991		1375	3835	0	
8.750	7.000 HCP-110	29.0	0	12060		505	1131	5100	
6.125	5.000 HCP-110	18.0	0	15600		450	639	7320	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875								

25. Producing Intervals / 26. Perforation Record

	Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A)	WASATCH	11975	15439	15134 TO 15439	0.430	69	OPEN
B)				14887 TO 15085	0.430	69	OPEN
C)				14577 TO 14852	0.430	69	OPEN
D)				14254 TO 14539	0.430	69	OPEN / SEE ATTACHED FOR MO

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
15134 TO 15439	5000 GALS OF 15# HCL ACID, 3020# 100 MESH, 130320# 20/40 CARBOPROP
14887 TO 15085	5000 GALS OF 15# HCL ACID, 3000# 100 MESH, 115000# 20/40 CARBOPROP
14577 TO 14852	5000 GALS OF 15# HCL ACID, 3000# 100 MESH, 129560# 20/40 CARBOPROP
14254 TO 14539	5000 GALS OF 15# HCL ACID, 3000# 100 MESH, 140620# 20/40 CARBOPROP / SEE ATTACHED FOR MORE FRAC INFO

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/04/2013	08/07/2013	24	→	1073.0	704.0	339.0	41.2	0.80	FLOWS FROM WELL

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→	1073	704	339		POW

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status
			→					

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #228246 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

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28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method

Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status

29. Disposition of Gas *(Sold, used for fuel, vented, etc.)*
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
				UPPER GREEN RIVER	7081
				MIDDLE GREEN RIVER	9419
				LOWER GREEN RIVER	10715
				WASATCH	11975

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.)
2. Geologic Report
3. DST Report
4. Directional Survey
5. Sundry Notice for plugging and cement verification
6. Core Analysis
7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #228246 Verified by the BLM Well Information System.
For EL PASO E&P COMPANY LP, sent to the Vernal

Name *(please print)* MARIA GOMEZ Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission) Date 11/27/2013

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fradulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

RECEIVED: Nov. 27, 2013

Attachment to Well Completion Report

Form 8 Dated November 27, 2013

Well Name: Ute Tribal 2-13A3

Items #27 and #28 Continued

27. Perforation Record

Interval (Top/Bottom – MD)	Size	No. of Holes	Perf. Status
13990’-14211’	.43	69	Open
13655’-13655’	.43	69	Open
13379’-13607’	.43	69	Open

28. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
13990’-14211’	5000 gal acid, 3000# 100 mesh, 130180# 20/40 SinterLite
13655’-13655’	5000 gal acid, 4500# 100 mesh, 134680# 20/40 SinterLite
13379’-13607’	5000 gal acid, 4500# 100 mesh, 124580# 20/40 SinterLite

RECEIVED: Nov. 27, 2013

Company:	EP Energy	**Job Number:**		**Calculation Method**	Minimum Curvature
Well:	Ute Tribal 2-13A3	**Mag Decl.:**		**Proposed Azimuth**	0.00
Location:	Duchesne, UT	**Dir Driller:**		**Depth Reference**	KB
Rig:	Patterson 307	**MWD Eng:**		**Tie Into:**	Gyro/MWD

Survey Number	Survey Depth (ft)	Inclination (deg)	Azimuth (deg)	Course Length (ft)	True Vertical Depth (ft)	Vertical Section (ft)	Coordinates N/S (ft)		Coordinates E/W (ft)		Closure Distance (ft)	Closure Direction Azimuth	Dogleg Severity (d/100')	Build Rate (d/100')	Walk Rate (d/100')
Tie In	**0.00**	**0.00**	**0.00**												
1	100.00	0.61	32.10	100.00	100.00	0.45	0.45	N	0.28	E	0.53	32.10	0.61	0.61	32.10
2	200.00	0.52	25.74	100.00	199.99	1.31	1.31	N	0.76	E	1.52	30.19	0.11	-0.09	-6.36
3	300.00	0.19	290.91	100.00	299.99	1.78	1.78	N	0.80	E	1.96	24.25	0.57	-0.33	265.17
4	400.00	0.26	308.13	100.00	399.99	1.99	1.99	N	0.46	E	2.04	13.15	0.10	0.07	17.23
5	500.00	0.08	244.34	100.00	499.99	2.10	2.10	N	0.22	E	2.11	6.01	0.24	-0.19	-63.80
6	600.00	0.18	77.59	100.00	599.99	2.10	2.10	N	0.31	E	2.13	8.42	0.26	0.10	-166.74
7	700.00	0.35	178.55	100.00	699.99	1.83	1.83	N	0.47	E	1.89	14.46	0.42	0.17	100.96
8	800.00	0.26	212.78	100.00	799.99	1.33	1.33	N	0.36	E	1.38	14.99	0.20	-0.09	34.23
9	900.00	0.07	65.69	100.00	899.99	1.16	1.16	N	0.29	E	1.20	13.78	0.32	-0.20	-147.09
10	1000.00	0.22	253.71	100.00	999.99	1.13	1.13	N	0.15	E	1.14	7.72	0.28	0.15	188.02
11	1040.00	0.15	248.67	40.00	1039.99	1.09	1.09	N	0.03	E	1.09	1.68	0.18	-0.18	-12.61
12	1163.00	0.31	297.87	123.00	1162.99	1.19	1.19	N	0.41	W	1.26	340.96	0.20	0.13	40.00
13	1258.00	0.88	227.78	95.00	1257.98	0.82	0.82	N	1.18	W	1.44	304.87	0.87	0.60	-73.78
14	1354.00	1.10	247.07	96.00	1353.97	-0.03	0.03	S	2.57	W	2.57	269.26	0.41	0.23	20.09
15	1450.00	1.41	260.69	96.00	1449.94	-0.58	0.58	S	4.59	W	4.62	262.75	0.45	0.32	14.19
16	1546.00	1.32	268.07	96.00	1545.92	-0.81	0.81	S	6.86	W	6.91	263.25	0.21	-0.09	7.69
17	1642.00	1.58	269.79	96.00	1641.89	-0.85	0.85	S	9.29	W	9.33	264.75	0.27	0.27	1.79
18	1738.00	1.19	286.27	96.00	1737.86	-0.58	0.58	S	11.57	W	11.58	267.13	0.58	-0.41	17.17
19	1833.00	1.01	284.55	95.00	1832.84	-0.09	0.09	S	13.32	W	13.32	269.60	0.19	-0.19	-1.81
20	1928.00	1.32	298.18	95.00	1927.82	0.63	0.63	N	15.10	W	15.11	272.41	0.44	0.33	14.35
21	2024.00	1.41	290.75	96.00	2023.79	1.58	1.58	N	17.18	W	17.25	275.24	0.21	0.09	-7.74
22	2119.00	1.32	292.77	95.00	2118.77	2.41	2.41	N	19.28	W	19.43	277.13	0.11	-0.09	2.13
23	2215.00	1.89	301.96	96.00	2214.73	3.68	3.68	N	21.64	W	21.95	279.65	0.65	0.59	9.57
24	2406.00	2.99	293.96	191.00	2405.55	7.37	7.37	N	28.87	W	29.79	284.32	0.60	0.58	-4.19
25	2501.00	2.11	298.75	95.00	2500.46	9.22	9.22	N	32.67	W	33.94	285.76	0.95	-0.93	5.04
26	2597.00	0.79	298.57	96.00	2596.43	10.38	10.38	N	34.80	W	36.31	286.61	1.38	-1.38	-0.19
27	2693.00	0.31	269.57	96.00	2692.42	10.70	10.70	N	35.64	W	37.21	286.71	0.56	-0.50	-30.21
28	2789.00	0.31	148.46	96.00	2788.42	10.47	10.47	N	35.76	W	37.26	286.33	0.56	0.00	-126.16
29	2885.00	0.62	190.29	96.00	2884.42	9.74	9.74	N	35.72	W	37.02	285.26	0.46	0.32	43.57
30	2981.00	1.10	175.26	96.00	2980.41	8.31	8.31	N	35.73	W	36.69	283.10	0.55	0.50	-15.66
31	3077.00	1.58	185.59	96.00	3076.38	6.08	6.08	N	35.79	W	36.30	279.64	0.56	0.50	10.76
32	3173.00	0.79	195.26	96.00	3172.36	4.12	4.12	N	36.09	W	36.32	276.51	0.85	-0.82	10.07
33	3267.00	0.70	183.39	94.00	3266.35	2.92	2.92	N	36.29	W	36.41	274.60	0.19	-0.10	-12.63
34	3362.00	0.79	199.65	95.00	3361.34	1.73	1.73	N	36.55	W	36.59	272.71	0.24	0.09	17.12
35	3458.00	1.01	199.26	96.00	3457.33	0.30	0.30	N	37.05	W	37.05	270.47	0.23	0.23	-0.41

RECEIVED: Nov. 27, 2013

Company:	EP Energy	**Job Number:**		**Calculation Method**	Minimum Curvature
Well:	Ute Tribal 2-13A3	**Mag Decl.:**		**Proposed Azimuth**	0.00
Location:	Duchesne, UT	**Dir Driller:**		**Depth Reference**	KB
Rig:	Patterson 307	**MWD Eng:**		**Tie Into:**	Gyro/MWD

Survey Number	Survey Depth (ft)	Inclination (deg)	Azimuth (deg)	Course Length (ft)	True Vertical Depth (ft)	Vertical Section (ft)	Coordinates N/S (ft)		Coordinates E/W (ft)		Closure Distance (ft)	Closure Direction Azimuth	Dogleg Severity (d/100')	Build Rate (d/100')	Walk Rate (d/100')
36	3554.00	1.41	190.95	96.00	3553.31	-1.65	1.65	S	37.55	W	37.59	267.48	0.45	0.42	-8.66
37	3650.00	1.80	193.06	96.00	3649.27	-4.28	4.28	S	38.12	W	38.36	263.59	0.41	0.41	2.20
38	3745.00	1.32	213.67	95.00	3744.24	-6.65	6.65	S	39.06	W	39.62	260.34	0.77	-0.51	21.69
39	3841.00	1.01	204.09	96.00	3840.22	-8.34	8.34	S	40.02	W	40.88	258.23	0.38	-0.32	-9.98
40	3935.00	1.32	216.09	94.00	3934.20	-9.97	9.97	S	41.00	W	42.19	256.33	0.42	0.33	12.77
41	4029.00	1.32	217.76	94.00	4028.17	-11.70	11.70	S	42.30	W	43.89	254.54	0.04	0.00	1.78
42	4123.00	0.88	263.28	94.00	4122.16	-12.64	12.64	S	43.68	W	45.47	253.86	1.00	-0.47	48.43
43	4217.00	0.62	10.77	94.00	4216.15	-12.23	12.23	S	44.30	W	45.96	254.57	1.30	-0.28	-268.63
44	4312.00	1.19	32.57	95.00	4311.14	-10.89	10.89	S	43.67	W	45.01	256.00	0.69	0.60	22.95
45	4407.00	0.88	36.79	95.00	4406.12	-9.47	9.47	S	42.71	W	43.74	257.49	0.34	-0.33	4.44
46	4502.00	0.79	38.28	95.00	4501.11	-8.38	8.38	S	41.86	W	42.69	258.69	0.10	-0.09	1.57
47	4596.00	0.79	31.56	94.00	4595.11	-7.31	7.31	S	41.12	W	41.77	259.91	0.10	0.00	-7.15
48	4692.00	0.48	40.26	96.00	4691.10	-6.44	6.44	S	40.52	W	41.03	260.96	0.34	-0.32	9.06
49	4788.00	0.70	70.58	96.00	4787.09	-5.94	5.94	S	39.70	W	40.15	261.49	0.39	0.23	31.58
50	4884.00	0.79	51.47	96.00	4883.09	-5.34	5.34	S	38.63	W	39.00	262.14	0.27	0.09	-19.91
51	4980.00	0.62	83.86	96.00	4979.08	-4.87	4.87	S	37.60	W	37.91	262.62	0.44	-0.18	33.74
52	5076.00	0.70	90.97	96.00	5075.07	-4.82	4.82	S	36.50	W	36.81	262.47	0.12	0.08	7.41
53	5171.00	0.79	91.46	95.00	5170.06	-4.85	4.85	S	35.26	W	35.59	262.17	0.09	0.09	0.52
54	5267.00	1.32	121.78	96.00	5266.05	-5.45	5.45	S	33.66	W	34.10	260.81	0.78	0.55	31.58
55	5362.00	1.49	128.37	95.00	5361.02	-6.79	6.79	S	31.76	W	32.48	257.93	0.25	0.18	6.94
56	5458.00	1.80	125.87	96.00	5456.98	-8.45	8.45	S	29.56	W	30.74	254.05	0.33	0.32	-2.60
57	5553.00	1.49	118.57	95.00	5551.94	-9.91	9.91	S	27.27	W	29.01	250.02	0.39	-0.33	-7.68
58	5648.00	1.89	120.46	95.00	5646.90	-11.30	11.30	S	24.83	W	27.28	245.53	0.43	0.42	1.99
59	5743.00	1.32	126.66	95.00	5741.86	-12.75	12.75	S	22.60	W	25.95	240.58	0.63	-0.60	6.53
60	5839.00	1.41	147.66	96.00	5837.84	-14.40	14.40	S	21.08	W	25.53	235.66	0.53	0.09	21.88
61	5935.00	2.50	157.99	96.00	5933.78	-17.34	17.34	S	19.67	W	26.22	228.59	1.19	1.14	10.76
62	6031.00	2.99	169.55	96.00	6029.67	-21.75	21.75	S	18.43	W	28.50	220.28	0.77	0.51	12.04
63	6127.00	2.99	175.48	96.00	6125.54	-26.70	26.70	S	17.78	W	32.08	213.65	0.32	0.00	6.18
64	6223.00	2.59	184.49	96.00	6221.43	-31.36	31.36	S	17.75	W	36.04	209.51	0.62	-0.42	9.39
65	6318.00	3.38	198.29	95.00	6316.30	-36.16	36.16	S	18.80	W	40.76	207.46	1.12	0.83	14.53
66	6414.00	3.38	204.75	96.00	6412.13	-41.42	41.42	S	20.87	W	46.38	206.74	0.40	0.00	6.73
67	6510.00	3.91	207.17	96.00	6507.94	-46.90	46.90	S	23.55	W	52.48	206.66	0.57	0.55	2.52
68	6605.00	4.61	209.89	95.00	6602.67	-53.09	53.09	S	26.93	W	59.53	206.90	0.77	0.74	2.86
69	6701.00	4.61	207.65	96.00	6698.36	-59.85	59.85	S	30.64	W	67.24	207.11	0.19	0.00	-2.33
70	6796.00	3.91	218.15	95.00	6793.10	-65.78	65.78	S	34.42	W	74.24	207.62	1.10	-0.74	11.05
71	6891.00	3.69	212.66	95.00	6887.89	-70.90	70.90	S	38.07	W	80.48	208.23	0.45	-0.23	-5.78
72	7021.00	4.09	215.08	130.00	7017.59	-78.22	78.22	S	42.99	W	89.25	208.79	0.33	0.31	1.86

RECEIVED: Nov. 27, 2013

Company:	EP Energy	**Job Number:**		**Calculation Method**	Minimum Curvature
Well:	Ute Tribal 2-13A3	**Mag Decl.:**		**Proposed Azimuth**	0.00
Location:	Duchesne, UT	**Dir Driller:**		**Depth Reference**	KB
Rig:	Patterson 307	**MWD Eng:**		**Tie Into:**	Gyro/MWD

Survey Number	Survey Depth (ft)	Inclination (deg)	Azimuth (deg)	Course Length (ft)	True Vertical Depth (ft)	Vertical Section (ft)	Coordinates N/S (ft)		Coordinates E/W (ft)		Closure Distance (ft)	Closure Direction Azimuth	Dogleg Severity (d/100')	Build Rate (d/100')	Walk Rate (d/100')
73	7116.00	1.89	188.97	95.00	7112.46	-82.54	82.54	S	45.18	W	94.10	208.69	2.67	-2.32	-27.48
74	7210.00	1.32	170.96	94.00	7206.42	-85.14	85.14	S	45.25	W	96.42	207.99	0.80	-0.61	-19.16
75	7305.00	0.40	38.68	95.00	7301.42	-85.96	85.96	S	44.87	W	96.97	207.56	1.70	-0.97	-139.24
76	7399.00	2.11	11.13	94.00	7395.39	-84.01	84.01	S	44.33	W	94.99	207.82	1.88	1.82	-29.31
77	7493.00	1.89	17.89	94.00	7489.33	-80.84	80.84	S	43.52	W	91.81	208.30	0.34	-0.23	7.19
78	7589.00	1.41	52.26	96.00	7585.30	-78.61	78.61	S	42.10	W	89.17	208.17	1.12	-0.50	35.80
79	7684.00	1.49	23.47	95.00	7680.27	-76.76	76.76	S	40.69	W	86.87	207.93	0.76	0.08	-30.31
80	7778.00	1.32	20.27	94.00	7774.24	-74.62	74.62	S	39.82	W	84.58	208.09	0.20	-0.18	-3.40
81	7873.00	1.10	0.58	95.00	7869.22	-72.68	72.68	S	39.44	W	82.69	208.48	0.49	-0.23	-20.73
82	7968.00	1.10	23.78	95.00	7964.20	-70.94	70.94	S	39.06	W	80.98	208.84	0.47	0.00	24.42
83	8064.00	2.02	23.96	96.00	8060.16	-68.55	68.55	S	38.00	W	78.38	209.00	0.96	0.96	0.19
84	8160.00	2.11	8.67	96.00	8156.10	-65.25	65.25	S	37.05	W	75.04	209.59	0.58	0.09	-15.93
85	8256.00	1.19	15.17	96.00	8252.06	-62.54	62.54	S	36.52	W	72.43	210.28	0.98	-0.96	6.77
86	8352.00	2.29	3.57	96.00	8348.02	-59.67	59.67	S	36.14	W	69.76	211.20	1.20	1.15	-12.08
87	8448.00	1.32	337.99	96.00	8443.97	-56.73	56.73	S	36.43	W	67.42	212.71	1.29	-1.01	348.35
88	8544.00	2.68	21.98	96.00	8539.91	-53.62	53.62	S	36.01	W	64.59	213.88	2.04	1.42	-329.18
89	8640.00	2.02	20.27	96.00	8635.83	-49.95	49.95	S	34.58	W	60.76	214.69	0.69	-0.69	-1.78
90	8735.00	0.48	66.45	95.00	8730.81	-48.22	48.22	S	33.64	W	58.80	214.90	1.81	-1.62	48.61
91	8831.00	1.71	5.28	96.00	8826.79	-46.64	46.64	S	33.14	W	57.21	215.40	1.60	1.28	-63.72
92	8927.00	0.88	343.18	96.00	8922.77	-44.51	44.51	S	33.22	W	55.54	216.74	0.99	-0.86	351.98
93	9023.00	2.11	20.97	96.00	9018.73	-42.15	42.15	S	32.80	W	53.41	217.89	1.58	1.28	-335.64
94	9119.00	1.89	35.16	96.00	9114.67	-39.20	39.20	S	31.26	W	50.14	218.56	0.56	-0.23	14.78
95	9214.00	1.01	50.06	95.00	9209.64	-37.39	37.39	S	29.71	W	47.75	218.47	1.00	-0.93	15.68
96	9309.00	1.58	37.98	95.00	9304.62	-35.82	35.82	S	28.26	W	45.63	218.28	0.66	0.60	-12.72
97	9405.00	1.19	45.75	96.00	9400.59	-34.08	34.08	S	26.74	W	43.31	218.12	0.45	-0.41	8.09
98	9501.00	1.32	43.16	96.00	9496.57	-32.58	32.58	S	25.26	W	41.22	217.80	0.15	0.14	-2.70
99	9597.00	0.88	59.69	96.00	9592.55	-31.40	31.40	S	23.87	W	39.44	217.25	0.56	-0.46	17.22
100	9693.00	0.48	75.15	96.00	9688.54	-30.92	30.92	S	22.85	W	38.45	216.46	0.45	-0.42	16.10
101	9788.00	0.62	98.18	95.00	9783.54	-30.89	30.89	S	21.95	W	37.90	215.40	0.27	0.15	24.24
102	9883.00	0.62	91.28	95.00	9878.53	-30.98	30.98	S	20.93	W	37.39	214.05	0.08	0.00	-7.26
103	9978.00	0.79	94.75	95.00	9973.53	-31.04	31.04	S	19.76	W	36.80	212.48	0.18	0.18	3.65
104	10011.00	0.70	71.68	33.00	10006.52	-31.00	31.00	S	19.35	W	36.54	211.97	0.94	-0.27	-69.91
105	10105.00	0.79	116.07	94.00	10100.52	-31.10	31.10	S	18.22	W	36.05	210.36	0.61	0.10	47.22
106	10201.00	1.32	108.29	96.00	10196.50	-31.74	31.74	S	16.57	W	35.81	207.57	0.57	0.55	-8.10
107	10296.00	0.48	138.57	95.00	10291.49	-32.38	32.38	S	15.27	W	35.80	205.25	0.99	-0.88	31.87
108	10391.00	1.49	218.15	95.00	10386.48	-33.65	33.65	S	15.77	W	37.16	205.11	1.56	1.06	83.77
109	10486.00	1.10	207.78	95.00	10481.45	-35.43	35.43	S	16.96	W	39.28	205.58	0.48	-0.41	-10.92

RECEIVED: Nov. 27, 2013

Company:	EP Energy	**Job Number:**		**Calculation Method**	Minimum Curvature
Well:	Ute Tribal 2-13A3	**Mag Decl.:**		**Proposed Azimuth**	0.00
Location:	Duchesne, UT	**Dir Driller:**		**Depth Reference**	KB
Rig:	Patterson 307	**MWD Eng:**		**Tie Into:**	Gyro/MWD

Survey Number	Survey Depth (ft)	Inclination (deg)	Azimuth (deg)	Course Length (ft)	True Vertical Depth (ft)	Vertical Section (ft)	Coordinates N/S (ft)		Coordinates E/W (ft)		Closure Distance (ft)	Closure Direction Azimuth	Dogleg Severity (d/100')	Build Rate (d/100')	Walk Rate (d/100')
110	10581.00	0.62	182.95	95.00	10576.44	-36.75	36.75	S	17.41	W	40.67	205.35	0.63	-0.51	-26.14
111	10676.00	1.01	144.59	95.00	10671.43	-37.95	37.95	S	16.95	W	41.56	204.07	0.68	0.41	-40.38
112	10772.00	0.70	94.67	96.00	10767.42	-38.68	38.68	S	15.88	W	41.82	202.32	0.81	-0.32	-52.00
113	10867.00	0.22	135.18	95.00	10862.42	-38.86	38.86	S	15.17	W	41.72	201.33	0.58	-0.51	42.64
114	10960.00	0.90	185.89	93.00	10955.41	-39.71	39.71	S	15.12	W	42.49	200.84	0.84	0.73	54.53
115	11055.00	0.09	317.95	95.00	11050.41	-40.40	40.40	S	15.25	W	43.18	200.68	1.01	-0.85	139.01
116	11149.00	0.48	73.66	94.00	11144.41	-40.23	40.23	S	14.92	W	42.91	200.34	0.56	0.41	-259.88
117	11243.00	0.40	42.37	94.00	11238.41	-39.88	39.88	S	14.32	W	42.37	199.75	0.27	-0.09	-33.29
118	11337.00	0.70	10.86	94.00	11332.40	-39.07	39.07	S	13.99	W	41.50	199.70	0.44	0.32	-33.52
119	11433.00	0.62	91.59	96.00	11428.40	-38.51	38.51	S	13.36	W	40.76	199.13	0.89	-0.08	84.09
120	11528.00	0.31	86.36	95.00	11523.39	-38.51	38.51	S	12.59	W	40.52	198.10	0.33	-0.33	-5.51
121	11622.00	1.19	88.07	94.00	11617.39	-38.46	38.46	S	11.36	W	40.11	196.46	0.94	0.94	1.82
122	11717.00	1.80	83.68	95.00	11712.35	-38.26	38.26	S	8.89	W	39.28	193.08	0.65	0.64	-4.62
123	11811.00	1.71	71.46	94.00	11806.31	-37.66	37.66	S	6.09	W	38.15	189.19	0.41	-0.10	-13.00
124	11906.00	1.58	91.99	95.00	11901.27	-37.25	37.25	S	3.44	W	37.41	185.28	0.63	-0.14	21.61
125	12000.00	1.01	85.17	94.00	11995.25	-37.23	37.23	S	1.32	W	37.25	182.03	0.63	-0.61	-7.26
126	12200.00	1.23	78.58	200.00	12195.21	-36.65	36.65	S	2.54	E	36.74	176.03	0.13	0.11	-3.30
127	12400.00	0.94	74.07	200.00	12395.17	-35.78	35.78	S	6.23	E	36.31	170.12	0.15	-0.15	-2.25
128	12600.00	0.95	79.31	200.00	12595.14	-35.02	35.02	S	9.44	E	36.27	164.91	0.04	0.01	2.62
129	12800.00	1.01	70.59	200.00	12795.11	-34.12	34.12	S	12.74	E	36.42	159.53	0.08	0.03	-4.36
130	13000.00	1.03	98.48	200.00	12995.08	-33.80	33.80	S	16.18	E	37.48	154.43	0.25	0.01	13.94
131	13200.00	0.81	77.97	200.00	13195.06	-33.78	33.78	S	19.33	E	38.92	150.22	0.20	-0.11	-10.26
132	13400.00	0.87	80.56	200.00	13395.04	-33.23	33.23	S	22.20	E	39.97	146.26	0.04	0.03	1.30
133	13600.00	0.59	114.48	200.00	13595.02	-33.42	33.42	S	24.64	E	41.52	143.60	0.25	-0.14	16.96
134	13800.00	1.07	124.52	200.00	13795.00	-34.91	34.91	S	27.12	E	44.21	142.15	0.25	0.24	5.02
135	14000.00	0.75	145.84	200.00	13994.98	-37.05	37.05	S	29.40	E	47.30	141.57	0.23	-0.16	10.66
136	14200.00	0.98	179.51	200.00	14194.95	-39.84	39.84	S	30.15	E	49.96	142.88	0.27	0.12	16.84
137	14400.00	1.22	176.72	200.00	14394.92	-43.68	43.68	S	30.29	E	53.15	145.26	0.12	0.12	-1.39
138	14600.00	0.79	159.16	200.00	14594.89	-47.09	47.09	S	30.90	E	56.32	146.73	0.26	-0.22	-8.78
139	14800.00	0.77	145.43	200.00	14794.87	-49.48	49.48	S	32.15	E	59.01	146.99	0.09	-0.01	-6.86
140	15000.00	1.01	128.07	200.00	14994.84	-51.67	51.67	S	34.29	E	62.01	146.43	0.18	0.12	-8.68
141	15200.00	1.31	156.47	200.00	15194.80	-54.84	54.84	S	36.59	E	65.93	146.29	0.32	0.15	14.20
142	15324.00	1.78	160.02	124.00	15318.76	-57.95	57.95	S	37.81	E	69.19	146.88	0.39	0.38	2.86
143	15600.00	1.78	160.02	276.00	15594.63	-66.01	66.01	S	40.74	E	77.57	148.32	0.00	0.00	0.00

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

FORM 9

5.LEASE DESIGNATION AND SERIAL NUMBER: 1420H623980

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

7.UNIT or CA AGREEMENT NAME:

1. TYPE OF WELL
Oil Well

8. WELL NAME and NUMBER: Ute Tribal 2-13A3

2. NAME OF OPERATOR:
EP ENERGY E&P COMPANY, L.P.

9. API NUMBER: 43013521210000

3. ADDRESS OF OPERATOR:
1001 Louisiana , Houston, TX, 77002

PHONE NUMBER: 713 997-5038 Ext

9. FIELD and POOL or WILDCAT: BLUEBELL

4. LOCATION OF WELL
FOOTAGES AT SURFACE:
0895 FSL 1570 FWL
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:
Qtr/Qtr: SESW Section: 13 Township: 01.0S Range: 03.0W Meridian: U

COUNTY: DUCHESNE

STATE: UTAH

11.
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
☐ NOTICE OF INTENT Approximate date work will start:	☐ ACIDIZE	☐ ALTER CASING	☐ CASING REPAIR
✓ SUBSEQUENT REPORT Date of Work Completion: 11/18/2015	☐ CHANGE TO PREVIOUS PLANS	☐ CHANGE TUBING	☐ CHANGE WELL NAME
☐ SPUD REPORT Date of Spud:	☐ CHANGE WELL STATUS	☐ COMMINGLE PRODUCING FORMATIONS	☐ CONVERT WELL TYPE
☐ DRILLING REPORT Report Date:	☐ DEEPEN	☐ FRACTURE TREAT	☐ NEW CONSTRUCTION
	☐ OPERATOR CHANGE	☐ PLUG AND ABANDON	☐ PLUG BACK
	☐ PRODUCTION START OR RESUME	☐ RECLAMATION OF WELL SITE	☐ RECOMPLETE DIFFERENT FORMATION
	☐ REPERFORATE CURRENT FORMATION	☐ SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON
	☐ TUBING REPAIR	☐ VENT OR FLARE	☐ WATER DISPOSAL
	☐ WATER SHUTOFF	☐ SI TA STATUS EXTENSION	☐ APD EXTENSION
	☐ WILDCAT WELL DETERMINATION	✓ OTHER	OTHER: Routine

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Converted to ESP. See attached for details.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY
January 19, 2016

NAME (PLEASE PRINT)	PHONE NUMBER	TITLE
Maria S. Gomez	713 997-5038	Principal Regulatory Analyst
SIGNATURE		**DATE**
N/A		1/13/2016

RECEIVED: Jan. 13, 2016

CENTRAL DIVISION

ALTAMONT FIELD
UTE TRIBAL 2-13A3
UTE TRIBAL 2-13A3
WORKOVER LAND

Operation Summary Report

RECEIVED: Jan. 13, 2016

1 General

1.1 Customer Information

Company	CENTRAL DIVISION
Representative	
Address	

1.2 Well Information

Well	UTE TRIBAL 2-13A3		
Project	ALTAMONT FIELD	**Site**	UTE TRIBAL 2-13A3
Rig Name/No.	WESTERN WELL SERVICE/	**Event**	WORKOVER LAND
Start date	11/10/2015	**End date**	11/19/2015
Spud Date/Time	5/19/2013	**UWI**	UTE TRIBAL 2-13A3
Active datum	KB @6,395.0ft (above Mean Sea Level)		
Afe No./Description	165363/54826 / UTE 2-13A3		

2 Summary

2.1 Operation Summary

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
11/12/2015	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM SLIDING ROTAFLEX 6 AM HOT OILER PUMP 150 BBLS 2% KCL @ 200 DEG DOWN CSG
	7:30 8:00	0.50	WOR	18		P		SHUT DOWN PUMING UNIT, SLIDE ROTAFLEX BACK, LOTO ROTAFLEX.
	8:00 8:30	0.50	WOR	18		P		P/U ON ROD STRING, UNSEAT PUMP, PULL UP 40' CLOSE RATIGANS
	8:30 9:30	1.00	WOR	18		P		HOT OILER FLUSH TBG W/ 60 BBLS 2% KCL @ 200 DEG, RESEAT PUMP, FILL TBG W/ 15 BBLS 2% KCL, PSI TEST TO 1000#, GOOD TEST, UNSEAT PUMP.
	9:30 14:30	5.00	WOR	39		P		L/D 1 1/2" X 40' POLISH ROD, 1" EL PONY RODS, 1-2', 1-6', POOH LAYING DOWN ROD STRING W/ 96-1" EL RODS, 118-7/8' EL RODS, 111-3/4" EL RODS, 18-1 1/2" C-BARS, 2 1/2" X 1 3/4" X 38' PUMP. NO ROD WEAR OR SCALE. HOT OILER FLUSHING AS NEEDED
	14:30 16:00	1.50	WOR	16		P		X/O TO TBG EQUIP, UNHOOK FLOWLINE, N/D 10K B-FLANGE, REMOVE CAPSTRING ASSEMBLY, UNLAND TBG, REMOVE 10K B-FLANGE, ADD 6'-2 7/8" N-80 TBG SUB, STRIP ON & N/U BOPS, R/U FLOOR & TBG TONGS, RELEASE TAC, L/D 6'-2 7/8" N-80 TBG SUB
	16:00 17:30	1.50	WOR	39		P		TOOH W/ 120 JTS 2 7/8" RTS TBG, EOT @ 5030' PIPE RAMS SHUT & LOCKED, TBG SHUT IN, CSG TO SALES, SDFN. 2% KCL PUMPED = 180 BBLS DIESEL USED = 84 GAL PROPANE USED = 275 GAL
11/13/2015	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM, TOOH W/ TBG 100# SITP & FCP, BLEED OFF HOT OILER FLUSH TBG W/ 60 BBLS 2% KCL @ 200 DEG

2.1 Operation Summary (Continued)

Date	Time Start-End		Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	7:30	9:00	1.50	WOR	39		P		EOT @ 5030' POOH W/ 156 JTS 2 7/8" BTS TBG, X/O SUB, 2 7/8' SEAT NIPPLE, X/O SUB, 4'-2 3/8" N-80 TBG SUB, 3 1/2" PBGA W/ DIP TUBE, 2 7/8" x 2 3/8" EUE X/O SUB, 2 JTS 2 7/8" N-80 TBG, 5" TAC, 2 7/8" BULL PLUG
	9:00	10:30	1.50	WLWORK	18		P		MIRU THE PERFORATORS, RIH W/ 1 11/16" SINKER BARS, TAG @ 15496' WLD, BTM PERF15439', POOH R/D WL.
	10:30	11:30	1.00	WOR	16		P		N/U HYDRIL
	11:30	16:30	5.00	WOR	39		P		R/U CABLE & CAPSTRING SPOOLERS, HANG SHEAVES P/U & SERVICE & RIHBANDING CABLE & CAPSTRING W/ 2 3/8" CHEM MANDREL, CENSOR, 2 MOTORS, 2 SEALS,, GAS SEPERATOR/INTAKE, 7 PUMPS, DISCHARGE, 4'-2 3/8" N-80 TBG SUB, 1 JT 2 3/8" N-80 TBG, 2 3/8" DRAIN SUB, 1 JT 2 3/8" N-80 TBG, 2 3/8" SEAT NIPPLE, 2 3/8" X 2 7/8" EUE X/O SUB, COLLAR STOP, 2 7/8" EUE X 2 7/8" BTS X/O SUB, 20 JTS, EOT @ 850', CLOSE HYDRIL, TBG SHUT IN, CSG TO SALES, SDFN. WESTERN HAS DERRICK RESCUE TRAINING 2% KCL PUMPED = 125 BBLS DIESEL USED = 76 GAL PROPANE USED = 200 GAL
11/14/2015	6:00	7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM, TIH W/ TBG BANDING CABLE & CAPSTRING 100# SITP & FCP, BLEED OFF
	7:30	15:00	7.50	WOR	39		P		EOT @ 850' CONT RIH W/ ESP EQUIP BANDING CABLE & CAPSTRING W/ 74 JTS 2 7/8" BTS-8 TBG, SPLICE ON 2ND SPOOL OF CABLE, CONT IN W/ 182 JTS 2 7/8" BTS-8 PROD TBG, CABLE TESTED SHORTED W/ EOP @ 8900', TESTED GOOD @ 8100'
	15:00	17:30	2.50	WOR	39		N		POOH W/ 100 JTS 2 7/8" BTS-8 TBG, EOT @ 5750" CLOSE HYDRIL, TBG & CSG SHUT IN, SDFN. 2% KCL PUMPED = 200 BBLS DIESEL USED = 80 GAL PROPANE USED = 150 GAL
11/15/2015	6:00	7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM., HAND PLACEMENT CUTTING BANDS 100# SITP & FCP, BLEED OFF
	7:30	14:00	6.50	WOR	39		N		EOT @ 5750', POOH W/ 176 JTS 2 7/8" BTS-8 TBG, L/D 7 PUMPS (MOTOR LEAD WAS SMASHED & SHORTED, CABLE & MOTOR TESTED GOOD), HANG BACK SEALS & MOTORS.
	14:00	17:00	3.00	WOR	39		N		RIH W/ WL REENTRY GUIDE 120 JTS 2 7/8" BTS-8 TBG, POOH L/D 58 JTS, EOT @ 1950' CLOSE & LOCK PIPE RAMS, TBG SHUT IN CSG TO SALES. SDFN. 2% KCL PUMPED = 275 BBLS DIESEL USED = 84 GAL PROPANE USED = 300 GAL
11/16/2015	6:00	7:30	1.50	WOR	28		P		TRAVEL TO LOCASTION, HSM, P/U TBG W/ HYDRAULIC CATWALK 100# SITP & FCP, BLEED OFF
	7:30	8:30	1.00	WOR	39		N		EOT @ 1950' POOH W/ 62 JTS 2 7/8" BTS-8 TBG, L/D WL REENTRY GUIDE
	8:30	9:30	1.00	WOR	18		P		SET UP CATWALK & PIPE RACKS, UNLOAD & TALLY TBG

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2.1 Operation Summary (Continued)

Date	Time Start-End	Duration (hr)	Phase	Activity	Sub	OP Code	MD from (ft)	Operation
	9:30 15:00	5.50	WOR	39		P		P/U 4 1/8" BIT & 5" CASING SCRAPER, RIH P/U 160 JTS 2 3/8" L-80 TBG, 2 3/8" X 2 7/8" EUE X/O SUB, 2 7/8" EUE X 2 7/8" BTS-8 X/O SUB, TIH W/ 220 JTS 2 7/8" BTS-8 TBG TO 12112' SLMD, PUMP DEPTH 12000'
	15:00 17:30	2.50	WOR	39		P		TOOH W/ 216 JTS 2 7/8" BTS-8 TBG, EOT @ 5325' PIPE RAMS SHUT & LOCKED, TBG SHUT IN, CSG TO SALES, SDFN 2% KCL PUMPED = 50 BBLS DIESEL USED = 84 GAL PROPANE USED = 150 GAL
11/18/2015	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM, P/U ESP EQUIP 100# SITP & FCP, BLEED OFF 6 AM HOT OILER FLUSH TBG W/ 60 BBLS 2% KCL @ 200 DEG
	7:30 8:30	1.00	WOR	39		P		EOT @ 5325', POOH W/ 2 7/8" BTS-8 TBG, 2 7/8" BTS-8 X 2 7/8" EUE X/O SUB, 2 7/8" X 2 3/8" EUE X/O SUB, L/D 9 JTS 2 3/8", POOH W/ 159 JTS 2 3/8" L-80 TBG, L/D BIT & SCRAPER.
	8:30 17:30	9.00	WOR	39		P		MAKE MOTOR LEAD SPLICE, P/U & SVC ESP EQUIP, HANG SHEAVES, TIE IN CABLE & CAPSTRING RIH AS FOLLOWS. 4 1/8" STABILIZER, CHEMICAL MANDREL, CENTINAL/SENSOR, 2 MOTORS, 2 SEALS, GAS INTAKE / SEPERATOR, 7 PUMPS, DISCHARGE , 4'-2 3/8" N-80 TBG SUB, 4 1/8" STABILIZER, 1 JT 2 3/8" L-80 TBG, 2 3/8" DRAIN SUB, 1 JT 2 3/8" L-80 TBG, 4 1/8" STABILIZER, 1 JT 2 3/8" L-80 TBG, 2 3/8" SEAT NIPPLE, 2 JT 2 3/8" L-80 TBG, 4 1/8" STABILIZER, 1 JT 2 3/8" L-80 TBG, 2 3/8" COLLAR STOP, 90 JTS 2 3/8" L-80 TBG,MAKE SPLICE TO 2ND SPOOL OF CABLE, CONT IN W/ 64 JTS 2 3/8" L-80 TBG, 2 7/8" X 2 3/8" EUE X/O SUB, 2 7/8" BTS-8 X 2 7/8" EUE X/O SUB, 2 JTS 2 7/8" BTS-8 TBG, EOT @ 5228' CLOSE HYDRIL, TBG SHUT IN, CSG TO SALES, SDFN. 2% KCL PUMPED = 120 BBLS DIESEL USED = 84 GAL PROPANE USED = 150 GAL
11/19/2015	6:00 7:30	1.50	WOR	28		P		TRAVEL TO LOCATION, HSM, BANDING CABLE & CAPSTRING 100# SITP & FCP, BLEED OFF
	7:30 15:00	7.50	WOR	39		P		EOT @ 5228', RIH W/ 216 JTS 2 7/8" BTS-8 TBG BANDING CABLE & CAPSTRINGM NAKE LOWER PENETRATOR SPLICE, LAND TBG ON HANGER.
	15:00 16:30	1.50	WOR	16		P		R/D FLOOR & TBG TONGS, N/D BOPS & HYDRIL, N/U WELLHEAD, HOOK UP FLOWLINE.
	16:30 17:30	1.00	WOR	18		P		START PUMP, PUMPED FLUID TO SURFACE IN 50 MIN., TWOTO. SDFN. 2% KCL PUMPED = 175 BBLS DIESEL USED = 84 GAL PROPANE USED = 100 GAL

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